

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

Applicant: Tuck, et al.

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Title: Apparatus and Method for Trading Electric Energy

Assistant Commissioner of Patents
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**CONTINUATION APPLICATION FILING REQUEST
UNDER 37 C.F.R. 1.53(b)**

Enclosed for filing is a continuation application based upon the above-identified parent application. A first continuation of the parent application has been allowed, but the issuance fee has not yet been paid. Applicant requests the same filing date be accorded to this second continuation application. Enclosed are the following:

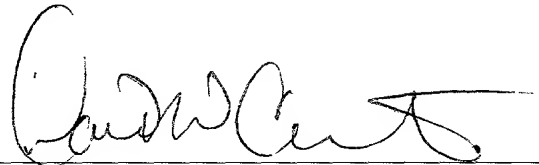
1. Specification containing 42 pages;
2. 29 sheets of drawings including 63 Figures;
3. Revised Powers of Attorney from the parent case;
4. Original Declaration and Power of Attorney from the parent case;
5. Assignment signed September 9, 1995, and October 19, 1995, by the inventors of the above-referenced patent assigning the patent to Intercoast Energy Company;
6. Check in the amount of \$760.00 payable to the Assistant Commissioner for Patents for the filing fee;
7. Express Mail Certificate under 37 C.F.R. 1.10; and
8. Acknowledgment Postcard.

The Commissioner is hereby authorized to credit overpayments or charge any required fees to Deposit Account 50-0392.

Date: Aug. 6, 1999

Respectfully submitted,

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IECO B8157



PATENT

APPARATUS AND METHOD FOR TRADING ELECTRIC ENERGY

0 TECHNICAL FIELD OF THE INVENTION

The invention relates to an apparatus and method of trading electric energy between utility companies and others. Specifically, the invention is a software product that, when coupled to a communications network, creates a trading environment for the electronic purchase and sale of electric energy, the scheduling and usage of the transmission system, and the automated invoicing and electronic funds transfer for the settlement of transactions.

663080-2569550

0 **BACKGROUND OF THE INVENTION**

Electric energy is generated for public consumption by utility companies. Each utility company has a service area in which it enjoys near-monopoly status. The utility company is obligated to supply the electric energy needs of individual customers within the service area. Of course, the demand for electricity can vary according to a number of factors. In the long run, the demand for electricity is a function of the population and industries within the service area. In the short run, electrical demand varies according to many factors. Extreme weather, in particular, can significantly strain the generation capacity of the utility company.

10 An electric energy grid exists which connects each utility's generating facilities to those of adjacent utilities. Each circle represents an individual utility company. Each line represents high-voltage lines which form the grid between the various utilities.

15 Electric energy is traded between utility companies and other market participants to meet shortfalls in capacity during unit outages, to achieve cost savings, or to increase revenues. "Bulk transactions" refers to the wholesale buying and selling of electrical energy. Typically, the parties involved in these trades are traditional electric utility companies. These companies wish to meet their obligations to provide reliable service to their customers in the most economically feasible manner. Often it is possible for a utility to purchase electricity from a neighboring utility more economically than it could produce it for itself. At other times, the power generator can sell excess generation at a price higher than its cost of generation.

20 To determine which trades are economic, utilities produce sophisticated forecasts of load (required generation) so that they can schedule their generators to run efficiently. The system

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0 dispatcher then determines if demand is likely to be over or under projections during various times of the day. The dispatcher is also interested in the associated cost with each level of generation. Even though the load forecasts are sophisticated, actual conditions usually deviate from them. This may be due to a number of circumstances, such as having generating units go off-line unexpectedly, differences between forecast and actual weather conditions, or changes in the price of available fuel
5 to run the generators. All of these events affect the costs to produce electricity. Because of changes in these forecasts, the dispatcher telephones neighboring utility companies to determine prices and quantities of energy available for upcoming hours. These calls occur many times a day, sometimes hourly. At the same time, dispatchers for other utilities are also making phone calls. If the dispatcher finds what he considers to be a good deal, a trade is consummated. The result is that deals are often
10 struck before the phone surveys are complete. It is rare for a dispatcher to call beyond his direct neighbors, and almost never farther out than two companies. This means that the opportunity for more economic transactions may have been overlooked simply because the dispatcher did not know about them.

15 A need exists for a system which creates substantial efficiency gains by automating this trading process over the current method of using the phone. This method of trading energy should allow utilities to simultaneously view real-time market prices and energy availabilities and to quickly consummate the best opportunities. The system should consider available transmission capacity, and calculate and schedule the least cost path for the energy. It should also report the transactions, invoice the participating parties, and facilitate rapid collection and disbursement of funds. Lastly, the
20 system should allow for anonymous trading required of a true market.

0 SUMMARY OF THE INVENTION

The present method, also known as CPEX, establishes a nationwide electronic information system that assists buyers and sellers of electricity to conduct business by providing a common marketplace. CPEX is an easy to use windows-based software and hardware system that enables Participants to gather market information and make energy transactions decisions based on the best
5 available opportunities. CPEX involves a software application, a computer and communications network, and a central server.

CPEX allows users to enter quantity and price information on energy that they have available to sell, wish to buy, or both. These offers are then sorted and presented to other CPEX Participants. These offers are sorted by lowest price to highest for purchase opportunities and sorted highest price to lowest for sale opportunities. Each Participant sees delivered price for purchases and total revenue for sales from its unique location in the electric grid. The purchase price of the energy is shown inclusive of any transmission charges, known as "wheeling". Wheeling is a term used to refer to the transfer of electricity across a Participant's transmission system. A Participant who provides wheeling services is referred to as a wheeler, and receives monetary compensation for providing this service.
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CPEX also allows the buyers and sellers of electrical energy to offer different degrees of firmness for their energy. Interruptible energy may be curtailed, or cut off, for any reason. Non-interruptible energy may only be curtailed to avoid or remedy an unreliable condition. Both types of energy have a distinct market.
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CPEX assists in maintaining the reliability of the electric grid by using a conservative method to schedule available transmission capacity. Each Participant maintains the amount of transmission
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0 capacity made available for CPEX transactions each hour. As transactions are consummated, this capacity is consumed and is no longer available for use by others. This helps assure that the transmission systems do not become unintentionally overloaded. Reliability is augmented by allowing simultaneous, electronic notification of all parties to a transaction upon a transaction's curtailment. The current method of phone notification is inadequate when multiple parties are involved, as is
5 common in buy/ resell types of transactions.

CPEX provides monthly billing and Electronic Funds Transfer (EFT) services for payments and disbursements to all Participants as part of the basic CPEX package. This feature allows Participants to trade with more companies than they would otherwise and to manage their invoicing and collections with their current levels of staffing.

0 BRIEF DESCRIPTION OF THE DRAWINGS

For a more complete understanding of the present invention, and for further details and advantages thereof, reference is now made to the following Detailed Description taken in conjunction with the accompanying drawings, in which:

Figure 1 illustrates the three "markets" established by the present system;

5 Figure 2 illustrates the time frame for trading action for the "next-hour" market;

Figure 3 illustrates a sample of the electrical grid connecting several utilities;

Figure 4 illustrates the interface limits established for each participating utility;

Figure 5 illustrates sample wheeling charges established by each Participant;

Figure 6 is a Login screen used to control access to the CPEX system;

10 Figure 7 is a program generated screen display establishing a password;

Figure 8 is a program generated screen display establishing the names of authorized users;

Figures 9, 10, and 11 are program generated screen display listing authorized users for each Participant;

15 Figure 12 is a program generated screen display which displays the interface path between Participants;

Figure 13 is a program generated screen display displayed at "market opening";

Figures 14 to 27 illustrate the various features of the Market View screen which displays transaction and transmission data for either the Current Hour or the Next Hour;

20 Figures 28 illustrates the Link tab display of each interface-to-interface contract wheeling path across the Participant's system;

0 Figure 29 indicates the transaction scheduling and availability at each of the Participant's interfaces;

 Figures 30 to 31 illustrate the participant's transmission limits including the effects of any wheeling transactions;

 Figure 32 illustrates the schedule summary received by each Participant;

5 Figure 33 is a display of the futures market setup;

 Figures 34 and 35 display the identity of the participant's next hour transaction partners;

 Figures 36 to 41 depict a curtailment of a current hour transaction initiated by either a buyer or seller;

 Figures 42 to 52 depict a curtailment of a current hour transaction initiated by a wheeler;

 Figures 53 to 57 illustrate a Buyer/Seller curtailment of next hour transactions

 Figures 58 to 60 illustrate a next hour curtailment initiated by a wheeler;

 Figure 61 depicts a data processing system in the form of a personal computer in which the present invention can be employed; and

 Figures 62 and 63 depict data used in the calculation of least cost path.

0 DETAILED DESCRIPTION OF THE DRAWINGS

The CPEX system provides a number of advantages over prior art methods of trading electric energy. Referring to Figure 1, CPEX maintains information on three hourly periods which fall during a continuous time line 10: current hour 14, next-hour 16 and future hours 18. The current hour 14 is the time for which transactions have been previously scheduled and are currently in delivery. The
5 next hour 16 follows the current hour and is the time for which offers to buy or sell are being made in the market and transactions are being consummated and scheduled. The future hours 18 include all hours beyond the next hour. CPEX maintains Participant-input transmission data for all three time periods. As time passes, the next-hour 16 and accompanying transmission data roll forward to become the current hour 14. Likewise, the future hour 18 and accompanying transmission data
10 subject to confirmation, roll forward to become the next hour 16. In a similar fashion, CPEX maintains both current hour and next hour transactions schedules for all Participants. As each current hour passes, it is deemed a previous hour 12 and is stored in a database for billing and statistical purposes.

15 Market timing

The CPEX next-hour 16 market opens at the top of each hour 20, as shown in Figure 2, and remains open to forty minutes past the hour 22. During the forty minutes, the identities of Participants submitting and accepting offers to buy and sell hourly energy for the following hour are considered market-sensitive information and held confidential. At forty minutes after the hour, each
20 Participant receives a schedule summary which shows all transactions the Participant is scheduled to

0 participate in during the coming hour. From forty minutes after the hour, to fifty-five minutes after
the hour 24, Participants enter CPEX schedules into their energy management systems and complete
control area scheduling procedures. Starting at fifty-five minutes after the hour, schedules are ramped
in over a ten minute period and energy delivery commences. One hour later, starting at fifty-five
minutes after the hour, schedules are likewise ramped out over a ten minute period and energy
5 delivery ends.

Transmission & Wheeling

Figure 3 illustrates seven Participants and the interconnection model in CPEX. Each Participant is
a utility company interconnected by high voltage lines. Each Participant is designated by a mnemonic
10 abbreviation. For example, CIPS (Central Illinois Public Service) 32 is connected to IPC (Illinois
Power Company) 34 by high voltage lines. Likewise, CIPS 32 is connected to CILC 42 by lines 44.
One should also note that CIPS 32 is connected to IIGE 38 by lines 36 and lines 40. Therefore, if
CIPS purchases energy from IIGE, the power is routed at least in part over infrastructure owned by
IPC 34. In this situation, IPC 34 is known as a "wheeler." As a wheeler, IPC charges a "wheeling"
15 fee for the use of its infrastructure. This fee is added to the cost of the energy being purchased. Each
CPEX Participant must either be a control area or have a contractual arrangement with a control area
to provide control area services. In addition, a Participant must have at least one metered or
contractual interface with another Participant. In CPEX, Participants are represented as nodes and
the transfer capabilities between them as interfaces.

0 Participants determine and set the transfer capabilities of each interface. Upon becoming
Participants in the CPEX market, each Participant must establish a maximum import and export limit
for each interface. These limits are displayed on a computer generated display 46a, 46b. On an
ongoing basis, however, each Participant's operators may set the import (In) and export (Out) Hourly
Limits at any value between zero and the maximum, based on current operating conditions. As
5 illustrated in Figure 4, the Hourly Limits set by Participants on either side of an interface may be
different. For example, CIPS 32 might consider the hourly input limit on its IPC interface to equal
250 megawatt-hours (MWh). However, IPC might consider the hourly output limit on its CIPS
interface to equal 300 MWh. In such a case, CPEX enforces the more restrictive limitation on both
Participants. Note that the line limit exceeds the import/export limit. The difference takes into
10 account the amount of energy distributed by the Participant over its lines to its own customers. As
Participants accept offers to buy and sell energy, using the CIPS/IPC interface, CPEX indicates the
increased scheduling of this interface, as shown by the Hourly Schedule values, and lowers the
remaining unused transfer capability by a corresponding amount.

Each Participant also inputs wheeling rates 50 for each interface-to-interface path across its
15 system, as shown in Figure 5. CPEX considers these rates, in aggregate, to determine the availability
and price of each Participant's offer with respect to each and every other Participant. Rates for the
Next-hour market may be changed at any time prior to the market opening.

0 CPEX System Administration

Figures 6 to 12 illustrate several of the software generated screen displays related to administration of the CPEX system. The CPEX system administrator for a Participant is responsible for overseeing CPEX activities, which include: system security, adding and deleting users, and setting trading parameters. Figure 6 illustrates a login screen 60 which prompts the user to enter a login ID 62 and a unique password 64 associated with that ID. After this is entered, the user can select Login 68 to enter the system. Alternatively, the user can simply quit 70 or solicit help 72 from the system. Alternatively, the user can select change password 66. If the later option is chosen, screen display 74 is presented, as shown in Figure 7. The user can enter his old password 76 as well as his new password 78. The user must then reenter his new password 80. At this point, the user can select OK 82 to enter the new password. Alternatively, the user can cancel 84 his request or solicit help 86.

Figure 8 illustrates a software generated screen displayed after a System Administrator login. The primary purpose of this screen is to add users who trade energy on behalf of the Participant's company. This is done by entering the pertinent information into the various fields. For example, the user's name is entered into field 88. An employee number, such as his social security number is entered into field 90. Two levels of access for the user can be entered into field 92: Market Trader and Market Viewer. Market Trader access allows a user to perform any non-system administration function within CPEX, including submitting, accepting, and curtailing offers to buy and sell energy as well as setting transmission interface limits. Market Viewer access, in contrast, affords a user view-only privileges to market and transmission information, but allows the requesting, saving, and printing of reports.

0 All administrator activities are accomplished using the various options provided at the bottom of the software generated display. For example, Close 94 closes the window. Refresh 96 updates the display to reflect any changes. New 98 adds a user to the system. Update 100 stores a change to an existing user's file. Delete 102 removes a user from CPEX. Help 104 accesses helpful information. Edit Primary Contracts 106 manages bilateral energy and wheeling contract information.

5 View Secondary Contracts 108 allows the user to view bilateral energy and wheeling contract information entered by other Participants. Review Path Status 110 allows the user to view availability of all contract paths. There are two menu pads in the menu bar at the top of the User Maintenance screen. File 112 allows the user to logoff. Admin 114 allows the user to toggle between the User Maintenance screen and the Contacts screen. Figure 9 is a software generated display 112 of the contacts for a Participant. The CPEX administrator defines Participant personnel that have Control

10 Center Supervisor, CPEX System Administrator, Accounting, and Computer Support responsibilities.

Figure 10 illustrates the Edit Primary Contract Display 114 which appears when the Edit Primary Contracts button 106 of the "User Maintenance" screen is pressed. In the event a Participant does not have an Open Access Tariff in place, the CPEX administrator can designate which of the

15 Participants it may sell next-hour energy to or provide next-hour wheeling services for. Individual companies are selected by highlighting and clicking with the mouse, then press the Add>> button. Multiple companies may be selected by highlighting and clicking with the mouse with the Ctrl key depressed. If a Participant has Open Access Tariffs in place, then press the Select All button at the bottom of the selection lists, then press the Add>> button. This process is allowed between market

20 close (:04) and transaction start-ramp (:55). Figure 11 illustrates View Secondary Contract Display

0 screen 116 which appears when the View Secondary Contracts button 108 located at the bottom of the "User Maintenance" screen is selected. This display shows all other Participants that have reported they can sell energy and wheeling services to a Participant. A Participant uses this display to insure the roles of all existing trading partners have been identified properly.

5 Figure 12 illustrates the program generated display which appears when the Review Path Status button 110, located at the bottom of the "User Maintenance" screen, is selected. This display allows a Participant to review the status of all paths identified to the CPEX system. It also allows the Participant to change the status of a path or paths. Paths may be excluded at the discretion of any Participant for the various reasons. For example, Valid Path indicates that the path is functional. Equipment Outages indicates that the path is temporarily not functional. Insufficient Contracts
10 indicates that the necessary contracts to trade energy are missing. Unreliable Path indicates that the path is deemed nonfunctional. To change the status of a path, the path is first highlighted. Next, the user selects the "Path Status" pull down menu 120. Once a reason other than "Valid" has been selected, the "Starting Date," "Ending Date," and "Time" fields become active. Either highlight a field and type to change the contents, or use the increase-decrease tab change displayed date and time
15 values. When completed, press the Update Path button 122 to activate the changes. This process is allowed between market close (:40) and transaction start-ramp (:55).

Participation in the Markets (Typical User Interaction)

20 Once the user has entered the system, the Market Open dialogue box 124 appears, if the market is open. If the market is closed, a blank Market View window is displayed. At the top of

0 each trading hour, CPEX provides the user with both visual and audible notification that the market is open. The Market Open dialogue box presents for confirmation the transmission import and export limits at each interface for the next hour. If the Participant agrees with the listed limits, he selects the Confirm button 126. Based on his current operating conditions, the user may change the Limit In or Limit Out value to any number from zero up to the Max In or Max Out value, respectively, for any
5 interface. The interface limits must be confirmed each hour before a user is allowed to buy or sell energy using CPEX. For the purposes of wheeling, however, the displayed interface limits remains in effect and available for use by other Participants until new limits are entered. The default interface limits displayed by CPEX in the Market Open dialogue box are set by the user in the future Markets Setup screen and may be changed at any time by the user in the Transmission tab of the Transmission
10 View screen.

Figures 14 to 27 illustrate the various features of the Market View screen 128 which displays transaction and transmission data for either the Current Hour or the Next Hour. The Market View 128 enables a Participant to submit offers to buy and sell energy, to accept other Participant's offers to buy and sell energy, and to view and curtail confirmed schedules. The Transmission View enables
15 a user to monitor and change transmission interface limits and wheeling rates. After logging into CPEX and confirming transmission limits, CPEX defaults to the Market View shown in Figure 14. The Current button 130 and Next button 132 centered at the bottom of the display indicates whether the information displayed is Current Hour or Next-hour. The Market View contains two panels 134, 136 with duplicate capabilities. The purpose of this ease-of-use feature is to provide the simultaneous
20 display of two CPEX screens. Attached to each of the two panels are five tabs. Buy 138 allows the

0 user to submit, view, or withdraw offers to buy energy. Sell 140 allows the user to submit, view, or
withdraw offers to sell energy. Buy Market 142 allows the user to view or accept other Participants'
offers to sell energy. Likewise, Sell Market 144 allows the user to view or accept other Participants'
offers to buy energy. Schedule 146 allows the user to view or curtail scheduled transactions. Below
the two panels in the Market View is the "dashboard", which contains several displays summarizing
5 the Participant's ongoing CPEX activity. The dashboard is divided into three sections: Schedule List
148, Total/Net Activity Summary 150, and Interface Usage Bar Chart 152.

Referring to Figure 15a, the Schedule List 148 has several columns and rows. B/S indicates
Buy or Sell transactions. MWh indicates the quantity of energy bought or sold in megawatt-hours.
N/I indicates whether the transaction is Non-Interruptible or Interruptible energy. Interface indicates
10 the interface over which the transaction is scheduled for the current hour or will be scheduled for the
next hour.

The Total/Net Activity Summary 150, shown in Figures 15b to 15d, displays the total and net
transaction activity. This total and net activity may be displayed in any of three views: Text, Graph
MWH, and Graph \$. The different views may be selected using the radio buttons below the
15 Total/Net Activity Summary. The Text view, Figure 15b, displays the various information. Buy
indicates the Total Quantity (MWh) and Cost (\$) of all energy purchases for either the Current or
Next-hour. "PI" indicates the Participant's Performance Index for most recent 100 energy purchases
and sales. This Index indicates how many of the most recent 100 transactions, in which the
Participant was a buyer or seller, were not curtailed by the Participant. Sell indicates the Total
20 Quantity (MWh) and (Revenue) (\$) of all energy sales for either the Current or Next-hour. Net

0 indicates the Net Quantity (MWh) and Cost/(Revenue) (\$) of all energy bought and sold for either the Current or Next-hour. Wheel indicates the Total Quantity (MWh) and (Revenue) (\$) from wheeling energy for either the Current or Next-hour.

5 The Graph MWh view, Figure 15c, consists of a two-dimensional chart. The vertical axis scales the MWh values and the horizontal axis scales minutes of the hourly market. Displayed is the chronological history of the Participant's CPEX activity with respect to the quantity of energy (MWh) bought, sold, and wheeled during the Current Hour or Next-hour. A first style of line indicates the quantity of energy sold, a second style of line indicates the quantity of energy purchased, and a third style of line indicates the quantity of energy wheeled. This view provides the user with helpful information regarding the timing of market activity during the trading hour.

10 The Graph \$ view, Figure 15d, consists of a two-dimensional chart. The vertical axis scales the \$ values and the horizontal axis scales minutes of the hourly market. Displayed is the chronological history of the Participant's CPEX activity with respect the cost incurred or revenue generated (\$) during the current hour or next-hour. A first style line indicates the revenue from energy sold, a second style line indicates the cost of energy purchased, and a third style line indicates the revenue from energy wheeled. This view also provides the user with helpful information regarding the timing of market activity during the trading hour.

15 The Interface Usage Bar Chart, Figure 15e, graphically displays both available and scheduled interface capacity (MW) into ("In") and out of ("Out") each of the Participant's interfaces. The MW values across the top are automatically scaled to accommodate user-input interface limits. The first color bar indicates unscheduled and, for the Next-hour, available interface capacity. A second color

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0 bar indicates the scheduling of the Participant's own energy purchases or sales across the interface, while a third color bar indicates the scheduling of wheeling.

At the bottom of the display are several other options. Transmission displays Transmission View, discussed in greater detail below. When Transmission View is displayed, this becomes the Market button used to toggle back to the Market View. Future Market displays Future Market Setup. Reveal displays Current or Next-hour schedule revealing the identities of all parties to each transaction. US Map displays the Participant Connections diagram. Reports displays the Reports menu. Logout logs the user out of CPEX. Help displays the Help menu.

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Figures 16 to 18 illustrate a Participant submitting an offer to buy or sell energy by selecting the Buy or Sell tabs in the Market View when the market is open. The user has selected the Sell tab 140 in the left panel and the Buy tab 138 in the right panel. To submit an offer to buy or sell energy, the user presses the Add button 160 in either the Buy or Sell panel and enters the following information about the offer. MWh indicates the quantity of energy (MWh) being offered for sale or purchase. \$/MWh indicates the purchase or sell price (\$/MWh) being offered. N/I indicates whether the sale is non-interruptible or interruptible energy. Usage Fee indicates the amount (\$/MWh) to be added to the offered sell price which may be used to separate some portion of the sales revenue for accounting purposes (not applicable for the Buy tab). Upon entering an offer(s) to buy or sell, as shown below, the user may press the Send button 162 to submit the offer(s) to the marketplace or press the Delete button 164 to remove the offer(s). After pressing the Send button 162, the dialogue box of Figure 18 appears, prompting the user to confirm its offers to be submitted to the marketplace. Upon reviewing the offers, the user may press the Confirm 166 button to submit the offers or press

0 the Cancel button 168 to terminate the process and return to the Market View.

If confirmed, the offers are communicated and available to all Participants for which a feasible transmission scheduling path exists. Upon selecting the Confirm button, the Offer - Not Yet Taken table in the Buy tab of the Market View is updated to reflect the offer just submitted to the marketplace. As shown in Figure 19, offers are now displayed in the right menu. For example, the
5 offer is for the sale of 20 MWh at \$15.00/MWh. This offer is for "interruptible" energy. In other words, if a buyer accepts this offer, he must be prepared to have the supply of this energy interrupted if the Seller needs the energy to supply its own user base. For these offers submitted but not yet accepted by another Participant, the number of viewers 172 indicates the number of Participants for which a feasible contract path exists to schedule the transaction. In the example above, there are 14
10 other Participants that can view and, if desired, accept the user's offer(s) to buy energy.

After a buy or sell offer has been submitted to the marketplace, the user may withdraw the offer prior to another Participant accepting it. To do so, the user selects the offer in the Offers - Not Yet Taken table and press the Withdraw button 174. The user is then required to confirm or cancel the withdrawal and, upon confirmation, the offer is removed from the marketplace and is no longer
15 available to other Participants.

In addition to submitting offers to buy or sell energy, a user may also accept other Participants offers to buy or sell energy. This is accomplished by selecting the Buy Market or Sell Market tabs in the Market View when the market is open. The naming convention for the Sell Market and Buy Market tabs is from the user's perspective. For example, the Sell Market displays other Participants' offers to buy which represent selling opportunities for the user. Similarly, the Buy Market displays
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0 other Participants' offers to sell which represent buying opportunities for the user.

Figure 20 illustrates the software generated screen displayed when the user selects the Sell Market tab in the left panel and the Buy Market tab in the right panel. Participants' offers to sell energy in the Buy Market table are displayed in "best-cost" (ascending) order based on the \$/MWh price. Participants' offers to buy energy in the Sell Market table are likewise displayed in the "best-cost" (descending) order. Offers displayed in each table are available to the user and reflect a deliverable price and quantity of energy. Using the radio buttons at the top of each panel, the user may designate whether he wishes to view interruptible or non-interruptible energy offers. As many as 40 offers may be displayed in each table at any one time. Information is displayed for each offer in the Sell Market and Buy Market. MWh indicates the quantity of energy offered for sell or purchase. \$/MWh indicates the price of energy net of any applicable wheeling charges. CPEX determines the least cost, feasible contract path for scheduling each transaction. For sell offers in the Buy Market table, this price includes any wheeling charges. For buy offers in the Sell Market table, this price represents the net revenue available to the user net of any wheeling charges. # of Viewers indicates the total number of Participants for whom a feasible contract path exists over which to schedule the transaction. "PI" indicates the Performance Index of the offer. This Index reflects the recent tendency of parties to an offer (e.g., buyer/seller and/or wheelers) to curtail transactions. As previously described, CPEX maintains both a buy/sell PI and a wheeling PI for each Participant. The buy/sell PI represents the number of times out of the most recent 100 transactions for which the Participant was a Buyer or Seller that it did not initiate curtailment. For example, if a Participant curtailed eight out of the most recent 100 transactions for which it was a Buyer or Seller, its buy/sell

0 PI would be 92. Similarly, if a Participant curtailed three of the most recent 100 transactions for which it was a Wheeler, its wheeling PI would be 97. For transactions involving no wheelers, the PI associated with an individual offer is the Buyer's or Seller's buy/sell PI. For transactions involving wheelers, the PI associated with an individual offer is the product of every Wheeler's wheeling PI and the Buyer's or Seller's buy/sell PI:

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Buyer/Seller PI		Wheeler 1 PI		PI of the Offer
.92	x	.97	=	.89

Interface indicates the interface over which the transaction would be scheduled if the offer were accepted. This interface is on the lease-cost path available for scheduling the transaction.

10 Within the Buy Market and Sell Market tabs, two buttons are available to the user for acting on the offers. The Buy/Sell button accepts, upon confirmation, the selected offer(s) to buy or sell. Up to three offers to buy or sell may be selected at one time. The Filter button allows the user to specify MWh and/or \$/MWh criteria for displaying offers in the Buy Market or Sell Market tables. To accept an offer(s) to buy or sell, the user selects the desired offer(s) in either the Buy Market or the Sell Market table and presses the Buy or Sell button, respectively.

15 Figure 21 illustrates the software generated screen displayed when the user selects the two offers paying highest prices 180 in the Sell Market table. In other words, a Participant with excess energy can choose to sell this excess to the highest bidder. In this example, one Participant has offered to pay \$16.10/MWh for 45 MWh. A second bid has also been accepted to buy 32 MWh at \$16.05/MWh. Upon pressing the Sell button, the Sell Confirmation dialogue box 182, shown in

20 Figure 22, appears. Upon reviewing the offer(s) selected, the user may confirm the sales by pressing

0 the Confirm button or deselect the offer(s) and terminate the sell process by pressing the Cancel button.

After pressing the Confirm button, the Market View is updated to reflect the acceptance of the two offers, as shown below. First, the two offers accepted are no longer available to Participants and are removed from the Sell Market table. In addition, each of the three displays in the Activity Summary, or "Dashboard" are updated. The Schedule List shows the two transactions just accepted and the Total/Net Activity Summary indicates total sales of 77 MW generating \$1,238 in revenue. The Interface Usage Bar Chart reflects the effect of the two transactions on available interface capacity. Both the SIPC and the IPC "Out" interface capacity bar chart are partly shaded GREEN to indicate the scheduling of sales across those interfaces.

10 To increase the effectiveness of CPEX for each Participant, a Filter button 184 is provided for both the Sell Market and the Buy Market tables. This feature enables the user to screen, or "filter," offers in the Buy Market or Sell Market tables. When the user presses the Filter button, the dialogue box shown in Figures 24 and 25 appears. If the user is, for example, unable to buy more than 75 MW of interruptible energy for the Next-hour and unwilling to pay more than \$17.50/MWh for that energy, he may filter the offers to reflect those parameters. This is accomplished using the ">=" and "<=" radio buttons 186 and MWh and \$/MWh data entry fields 188, 190 as shown in the dialogue box below. If the user wishes to cancel the filter entries and return to the Buy Market, he may press the Cancel button. If the user wishes to implement the filter entries, he may press the Accept button. Upon pressing the Accept button, the Buy Market table 196 is updated to reflect the new filter criteria as shown in Figure 26. Unless changed by the operator, these filter criteria apply

0 to both the interruptible and the non-interruptible offer tables in this Buy Market panel. However,
the Buy Market tab may also be selected in the left-side panel of CPEX, the non-interruptible radio
button 194 selected, and a different set of filter criteria input and applied to that Buy Market table.
All filter criteria remain in effect until changed by the user.

5 The Schedule tab 196 displays information concerning each consummated Buy and Sell
transaction of the Participant for either the Current or Next-hour. Figure 27 illustrates the software
generated screen displayed when the Schedule tab 196 is selected in the right side panel. For each
buy and sell transaction, the Schedule tab 198 displays information for the transaction. MWh
indicates the quantity of energy bought or sold. \$/MWh indicates the price paid for energy purchases
or price received for energy sales. N/I indicates whether the energy sale is non-interruptible or
10 interruptible. Interface indicates which interface over which the transaction is scheduled for the
Current Hour or will be scheduled for the Next-hour. From the Schedule tab, individual buy or sell
transactions may be curtailed as necessary using the Curtail button 200.

15 From the Market View, the user may press the Transmission button 202 in the lower left
corner to toggle to the Transmission View which is shown in Figures 28 and 29. Within the
Transmission View, two displays are available for both the current hour and the next-hour. The Link
tab 204 displays information concerning the scheduling of all interface-to-interface contract wheeling
paths across the Participant's system. The Transmission tab 206 displays information concerning the
availability and scheduling of each of the Participant's interfaces with other Participants.

20 Referring to Figure 28, the Link tab 204 displays information for each interface-to-interface
contract wheeling path across the Participant's system. Interface indicates the point or group of

0 points on the Participant's system at which energy is scheduled to or from another Participant. MWh
indicates the quantity of energy wheeled/scheduled between the two interfaces of each path. \$/MWh
indicates the wheeling rate for each path. Total \$ indicates the total wheeling revenue from
transactions scheduled on each path. "# Trans" indicates the number of offers available in the
marketplace which rely on each path in its least cost path determination. All information in the Link
5 table is view-only. Wheeling rates may be updated prior to market opening in the Future Markets
Setup.

Referring to Figure 29, the Transmission tab generates a software generated display which
indicates the transaction scheduling and availability at each of the Participant's interfaces. Interface
indicates the point or group of points on the Participant's system at which energy is scheduled. Max
10 (In/Out) indicates the maximum import and export limit at each interface for CPEX transactions as
specified by the Participant. Selecting the Max In or Max Out limit for any interface causes the
corresponding maximum limit designated by the Participant's neighbor on that interface to be
displayed in the lower left corner of the Transmission tab panel. The maximum limits set by
neighboring Participants for the same interface need not agree. Instead, CPEX imposes the lower
15 of the two Participants' maximum limits on the hourly Market Limits set by each Participant's user.
Market Limit (In/Out) indicates the hourly import and export limit at each interface for CPEX
transactions as specified by the user. These limits can be between zero and the Max Limit for the
interface and are confirmed by the user when the market opens each hour. These limits may be
changed by the user at any time for either the current Hour or the Next-hour by selecting the limit to
20 be changed, entering the new limit, and pressing the Update button 208. When selecting a Market

0 Limit, the corresponding Market Limit designated by the Participant's neighbor on that interface is displayed in the lower left corner of the Transmission tab panel. The hourly Market Limits set by neighboring Participants for the same interface need not agree. In determining whether or not a transaction can be scheduled across an interface, CPEX relies on the lower of the two neighboring Participants' Market Limits. If a Market Limit is reduced to a value less than the Scheduled Activity
5 across that interface, a curtailment(s) is required. Available indicates the remaining hourly import and export capability at each interface and represents the difference between the Market Limit and all scheduled activity. Transactions indicates the total quantity of energy sales and purchases scheduled across each interface. Wheeling indicates the total quantity of energy wheeling scheduled across each interface.

10 The designation of Market Limits in CPEX makes transmission available to all Participants on a first-come, first-served basis. Once these limits are confirmed when the market opens each hour, the transmission made available may be used by the transmission-owning Participant for its own energy purchase or sales or by other Participants to wheel energy. Anytime a transaction is consummated which relies on a Participant's available interface capabilities for least cost scheduling,
15 the Participant is immediately made aware of the transmission service to be provided, as indicated in the Transmission tab panel shown in Figure 30. In this example, Central Illinois Public Service (CIPS) will wheel 60 MW of Next-hour energy received from CILC and delivered to SIPC. The Transmission table reflects this amount in Scheduled Activity and reduces Available interface capacity by the same amount. The Total/Net Activity Summary 150 is also updated to reflect the 60 MW of
20 energy to be wheeled and the \$120 of wheeling revenue to be earned. Likewise, the Interface Usage

0 Bar Chart 152 reflects the effect of the wheeling transaction on available interface capacity. Both the
SIPC "In" and the IPC "Out" interface capacity bar charts are partly shaded to indicate the scheduling
of wheeling across those interfaces. A reduction in the Transmission Market Limits may result in the
curtailment of scheduled transactions. If this occurs, the user is required to confirm or cancel the
transmission interface capacity update. Figure 31 illustrates a software generated screen displayed
5 when the Link table of the Transmission View is updated to reflect the wheeling transaction. The
CILC/SIPC interface-to-interface path includes the 60 MW wheeling transaction and \$120 of
wheeling revenue based on the \$2.00/MWh wheeling rate.

At the close of the market at forty minutes after the hour, each Participant receives the
Schedule Summary shown in Figure 32. Information about each Buy and Sell Transaction is
10 displayed as in the Schedule tab of the Market View. In this example, there are no buy transactions
210, but there are two sell transactions 212. In other words, CIPS has agreed to sell 77 MWh of
energy during the next-hour. In addition, information concerning the net interchange schedule over
each interface is also provided. Specifically, the quantity (MWh) and direction (delivered/received)
of energy scheduled over each interface, including sales, purchases, and wheeling, is noted as well
15 as the Participant's total net interchange. To remove the Schedule Summary display, the user presses
the Confirm button. Should any transactions to which the Participant is a party be curtailed after
market closing and prior to ramping in, a revised Schedule Summary accompanies the curtailment
notification.

Figure 33 illustrates the software generated Future Markets Setup screen which enables the
20 user to store default values for transmission service (wheeling rates) and transmission (interface)

0 limits, as well as offers to buy and sell energy. This screen is accessed by selecting the Future Market
button 214 on the Market View screen. The values displayed in the Future Market setup take effect
at the beginning of the Next-hour and every hour thereafter unless the values are changed in the
Future Markets Setup. To change a transmission (wheeling) service charge for subsequent hours,
the user selects the desired interface and enters the new rate for the appropriate wheeling path in the
5 upper right panel of this display. At the beginning of the hour, this new rate will be displayed in the
\$MWh column of the Link display. To change transmission (interface) limited for subsequent hours,
the user selects the desired interface and enters the new Limit In or Limit Out value in the lower right
panel of this display. When the market opens for the Next-hour, the revised limit is reflected in the
interface limits table of the Market Open dialogue box and in the Transmission table of the
10 Transmission View. The user may also store buy and sell offers in the Future Market Setup, as the
upper and lower left panels of the display indicate. When the market opens Next-hour, these offers
are "pre-loaded" in the Participant's Buy and Sell tabs of the Market View. The user must then press
the Send button within the Buy or Sell tabs to submit these offers to the marketplace; otherwise, the
offers are not displayed to any other Participants. The user may edit information (MWh, \$/MWh, N/I
15 or Usage Fee) about these "pre-loaded" offers in the Buy or Sell tab prior to submitting the offer to
the marketplace. "Pre-loaded" offers may also be deleted.

The Reveal button 216, shown in Figure 31, allows the user to know the identities and roles
of all parties to each Next-hour and Current Hour transaction to which it is a party. The Reveal
button is activated if the Current Hour radio button at the bottom center of the CPEX display is
20 selected or if the Next-hour radio button is selected and the market has closed. The designation of

0 this radio button determines whether the transactions displayed are Next-hour or Current Hour. Figure 34 illustrates the screen displayed when the Reveal button is selected. Information concerning all Buy, Sell, and Wheeling transactions to which the Participant is party are displayed as shown to the right. The identity of the Buyer, Seller, and Wheeler(s), if any, for each transaction is revealed. The total net scheduled interchange for the Participant is also displayed. If necessary, the user may
5 curtail an individual Buy, Sell or Wheeling transaction by selecting the transaction and pressing the Curtail button. To remove the Reveal display, the user may press the Close button.

Pressing the US Map button 218, shown in Figure 31, provides the Participant with a Connections "bubble" diagram as shown in Figure 35. This graphic includes the Participant, the Participant's directly-connected Participants, and the net interchange with each for both the Current and the Next-hour. The value within the Participant's "bubble" 220 indicates the net interchange with all of the Participants. For example, in this example, the net effect of the Participant's activities resulted in the sale of 50 MWh of next-hour energy. The values on the tielines between Participant "bubbles" indicate the net amount and direction of interchange between the two Participants.
10

To Logout of CPEX, the user presses the Logout button 220 at the bottom right of the CPEX display. The user is prompted to confirm that he wishes to Logout, and upon doing so, the CPEX Logout is complete. It is important to note that the interface limits and wheeling rates entered by the user for the Current Hour, Next-hour, and Future Markets Setup remain in effect after the user has logged out. As a result, a user should not Logout of CPEX while transactions are underway and not before setting the Participant's interface limits in the Future Markets Setup to zero.
15

0 **Transaction Curtailment**

10 A key feature of CPEX is the enhanced communication it provides participants when
15 transactions must be curtailed. When curtailment is initiated by a Buyer, Seller, or wheeler, CPEX
20 provides the electronic means to immediately and systematically communicate and acknowledge
25 transaction curtailments. Curtailments may be initiated by a Buyer or Seller in the Schedule tab of the
30 Market View or in the Schedule Summary provided upon market closing. Wheelers may initiate
35 curtailment in the Transmission tab of the Transmission View or in the Schedule Summary provided
40 upon market closing. Transactions scheduled for either the Current Hour or the Next Hour may be
45 curtailed. The curtailment of Current Hour transactions affects energy deliveries already in progress,
50 while the curtailment of Next Hour transactions affects transactions already consummated, but not yet
55 underway. Curtailment procedures in CPEX recognize this fundamental difference. Curtailment of
60 Current Hour transactions must communicate curtailment start time, ramp period, and integrated
65 values and requires acknowledgment from both Buyer and Seller. If either Buyer or Seller fails to
70 acknowledge a curtailment, the other party is immediately notified and provided with the information
75 necessary to obtain a verbal acknowledgment. Next Hour transactions require no acknowledgment
80 because, upon market closing, a Next Hour Schedule Summary, which includes the curtailment, is sent
85 to each Participant. However, for a Next Hour transaction curtailed after market closing, a revised
90 Schedule Summary reflecting the curtailment accompanies the curtailment notification.

95 Referring to Figure 37, a transaction involves a Buyer 230, Seller 232, and two wheelers 234,
100 236. If the Buyer curtails a current hour transaction, the Buyer would select the either the Schedule
105 tab of the Market View or the Schedule Summary provided upon market closing. The Buyer then

0 selects the Current Hour transaction to be curtailed and presses the Curtail Button 200, shown in Figure 27. The Initiate Curtail dialogue box 240, shown in Figure 37, appears. Because the transaction is already underway, the Operator must specify the start time 242 for ramping out the transaction as well as indicate whether the ramp will be accomplished immediately or over 10 minutes 244. The ramp start time defaults to the next minute and the ramp time defaults to 10 minutes. CPEX
5 performs the necessary integration to determine the total energy (MWh) purchased and total cost (\$) of that purchase using the designated ramping parameters and displays 246 the results. When completed, the Operator presses the Confirm button 248 and CPEX immediately notifies the other parties to the transaction of the curtailment. If the Operator wishes to discontinue the curtailment, he may press the Cancel button 250 to terminate the curtailment process.

10 Immediately after the initiator of the curtailment presses the Confirm button, the Seller receives the message 252, shown in Figure 38. An audible notification accompanies the message. The Seller is notified of the transaction to be curtailed, ramping out parameters, and the integrated quantity of energy (MWh) sold and revenue (\$) earned. By pressing the Acknowledge button 254, the Seller confirms the curtailment and makes the necessary changes in its energy management system.
15 The Seller must acknowledge the notification in order for the curtailment procedure to be completed. If the Seller does not acknowledge the curtailment within 40 seconds, the Buyer is immediately notified of the Seller's failure to do so. In doing so, CPEX presents the Buyer with the Acknowledge Failure notification 256, shown in Figure 39. The Participant name and control center phone number of the Seller who failed to confirm curtailment of the particular transaction is displayed 258 to the
20 Buyer. An audible notification can accompany the message. The Buyer may then contact the Seller

0 by phone to verbally request that he acknowledge the curtailment. Once the curtailment procedure is completed, the Buyer presses the OK button 260 to remove the Acknowledge Failure notification.

Wheelers 1 and 2 are also immediately notified of the curtailment after the initiator of the curtailment presses the Confirm button. Wheeler 1 and Wheeler 2 receive the respective Acknowledge Curtail notifications as shown in Figures 40 and 41. Audible notification accompanies these messages. Each wheeler is notified of the transaction to be curtailed, ramping out parameters, and the integrated quantity of energy (MWh) wheeled and total wheeling revenue (\$) earned. By pressing the Acknowledge button, each wheeler may remove the Acknowledge Curtail notification. Wheelers are not required to acknowledge the notification in order for the curtailment procedure to be completed.

10 Figures 42 to illustrate a wheeler initiated curtailment involving two transactions involving two different Buyers, the same Seller, and the same two wheelers. If Wheeler 1 were to experience the loss of the transmission line(s) with Wheeler 2, Wheeler 1 may proceed to curtail all transactions scheduled across that interface. In the Transmission Tab of the Transmission View, shown in Figure 42, Wheeler 1 selects the Current Hour Market Limit In and Out for the IPC interface, enters zero for both, and presses the Update button 262. Because the updated Market Limit In for the interface is now Zero MW and lower than the total Scheduled Activity 264 of 117 MW, transaction curtailment is necessary. CPEX identifies the transactions scheduled over the interface to be curtailed based on the following list by increasing priority: (1) Interruptible Purchase/Sale Transactions; (2) Wheeling for Interruptible Purchase/Sale Transactions; (3) Wheeling for Non-Interruptible Purchase/Sale Transactions; and finally (4) Non-Interruptible Purchase/Sale Transactions. Within each priority class,

0 transactions are identified for curtailment in chronological order. In other words, the last transaction consummated during the trading hour is the first transaction identified for curtailment.

10
5 If a curtailment is required, CPEX identifies the transactions to be curtailed, as shown in the Initiate Curtail dialogue box 266 shown in Figure 44. In this example, both wheeling transactions scheduled into IIGE from IPC must be curtailed. Because the transactions are already underway, the Operator must specify the start time 268 for ramping out the transactions as well as indicate whether the ramp will be accomplished immediately or over 10 minutes 270. The ramp start time defaults to the next minute and the ramp time defaults to 10 minutes. In this example, the curtailment is being triggered by an equipment outage which has already occurred. The Operator, therefore, may specify an immediate ramp. CPEX performs the necessary integration to determine 272 the total energy (MWh) wheeled and total wheeling revenue (\$) earned using the designated ramping parameters. When completed, the Operator presses the Confirm button 274 and CPEX immediately notifies the other parties to the transactions of the curtailments. If the Operator wishes to discontinue the curtailment, he may press the Cancel button to terminate the curtailment process.

15
20 Wheeler 2 is notified of the two curtailments immediately after the curtail initiator presses the Confirm button. Wheeler 2 receives the respective Acknowledge Curtail notifications shown in Figures 45 and 46. Audible notification also accompanies the messages. Wheeler 2 is notified of the ramping out parameters and the integrated quantity of energy (MWh) wheeled and total wheeling revenue (\$) earned for each curtailed transaction. By pressing the Acknowledge button, the Operator may remove each of the Acknowledge Curtail notifications. Wheelers are not required to acknowledge the notification in order for the curtailment procedure to be completed.

0 The Seller is also notified of the curtailment immediately after the curtail initiator presses the
Confirm button. In this example, two of the Seller's transactions have been curtailed. CPEX provides
the Seller with a curtailment notification for each transaction, as shown by the two messages in Figures
47 and 48. The Seller is notified of the ramping out parameters and the integrated quantity of energy
(MWh) sold and revenue (\$) earned for each curtailed transaction. By pressing the Acknowledge
5 button, the Seller confirms each curtailment and makes the necessary changes in his energy
management system. The Seller must acknowledge the notifications in order for the curtailment
procedure to be completed for each transaction.

663080 " 030950
10 The two Buyers are also notified of the curtailments immediately after the curtail initiator
presses the Confirm button. CPEX provides each Buyer with a curtailment notification for the
transaction to which it is a party, as shown by the two Acknowledge Curtail messages shown in
Figures 49 and 50. Each Buyer is notified of the ramping out parameters and the integrated quantity
of energy (MWh) purchased and cost (\$) for each curtailed transaction. By pressing the Acknowledge
button, each Buyer confirms the curtailment and makes the necessary changes in its energy
management system. Each Buyer must acknowledge its curtailment in order for the curtailment
15 procedure to be completed for each transaction.

20 If a Seller or Buyer fails to acknowledge a curtailment within 40 seconds, the other party to
the transaction is notified. For example, if the Seller fails to acknowledge either of the curtailed
transactions within 40 seconds, CPEX presents each Buyer with its respective Acknowledge Failure
notification shown in Figures 51 and 52. Each Buyer receives notification concerning the transaction
to which it is a party. The Participant name and control center phone number of the Seller who failed

0 to confirm curtailment of the particular transaction is displayed to each Buyer. An audible notification accompanies each message. Each Buyer may then contact the Seller by phone to request that it acknowledge each curtailment. Once a curtailment procedure is completed, the Buyer presses the OK button to remove the Acknowledge Failure notification. In a preferred embodiment, both the Seller and Buyer of each transaction must acknowledge curtailment.

5 Figures 53 to 57 illustrate a Buyer/Seller curtailment of next hour transactions. A transaction involves a Buyer 230, Seller 232, and two wheelers 234, 236. In the Schedule tab of the Market View, the Buyer selects the Next Hour transaction to be curtailed and presses the Curtail button. The Initiate Curtail dialogue box appears as shown in Figure 54. Because the transaction is not yet underway, ramping information is not needed from the user. The Operator presses the Confirm button 270 and CPEX immediately notifies the other parties to the transaction of the curtailment. If the Operator wishes to discontinue the curtailment, he may press the Cancel button 272 to terminate the curtailment process. Immediately after the initiator of the curtailment presses the Confirm button, the Seller receives the message 274 shown in Figure 55. An audible notification accompanies the message. The Seller is notified of the transaction to be curtailed for the Next Hour. Pressing the Acknowledge button removes the Acknowledge Curtail dialogue box and the curtailment procedure is completed. 10 15 The Schedule Summary sent to the user at market closing reflects the curtailment by excluding the transaction from the schedule. If the curtailment of a Next Hour transaction occurs during the period between market closing and ramping, a revised Schedule Summary reflecting the curtailment is sent to the user immediately following the Acknowledge Curtail message.

20 Wheelers 1 and 2 are also immediately notified of the curtailment after the initiator of the

0 curtailment presses the Confirm button. Wheeler 1 and Wheeler 2 receive the respective
Acknowledge Curtail notifications shown in Figures 56 and 57. Audible notification also
accompanies these messages. Each wheeler is notified of the transaction to be curtailed and, by
pressing the Acknowledge button, may remove the Acknowledge Curtail notification. As with the
Seller, Schedule Summaries sent to each wheeler prior to the Next Hour reflect the curtailment and
5 exclude the transaction.

Figures 58 to 60 illustrate a next hour curtailment initiated by a wheeler. Two transactions
involve two different Buyers, the same Seller, and the same two wheelers. If Wheeler 1 were to
experience the loss of the transmission line(s) with Wheeler 2, Wheeler 1 may proceed to curtail all
transactions scheduled across that interface in both the Current Hour and Next Hour. In the
10 Transmission Tab of the Transmission View, as shown in Figure 59, Wheeler 1 selects the Next Hour
Market Limit In and Out for the IPC interface, enters zero for both, and presses the Update button 278.
Because the updated Market Limit In for the interface is now Zero MW and lower than the total
Scheduled Activity 280 of 117 MW, transaction curtailment is necessary. CPEX identifies the
transactions scheduled over the interface to be curtailed based on the following list by increasing
15 priority: (1) Interruptible Purchase/Sale Transactions; (2) Wheeling for Interruptible Purchase/Sale
Transactions; (3) Wheeling for Non-Interruptible Purchase/Sale Transactions; and finally (4) Non-
Interruptible Purchase/Sale Transactions. Within each priority class, transactions are identified for
curtailment in chronological order. In other words, the last transaction consummated prior to the
interface limit reduction is the first transaction identified for curtailment.

20 If a curtailment is required, CPEX identifies the transactions to be curtailed, as shown in the

0 initiate Curtail dialogue box in Figure 60. In this example, both wheeling transactions scheduled into
HGE from IPC must be curtailed. Because the transactions are not yet underway, the Operator need
not specify ramping information. The Operator presses the Confirm button and CPEX immediately
notifies the other parties to the transactions of the curtailments. If the Operator wishes to discontinue
the curtailment, he may press the Cancel button to terminate the curtailment process. Wheeler 2 is
5 notified of the two curtailments immediately after the curtail initiator presses the Confirm button.
Wheeler 2 receives the respective Acknowledge Curtail notifications similar to those above. Audible
notification also accompanies the messages. Pressing the Acknowledge button removes the
Acknowledge Curtail messages. The Schedule Summary sent to the user at market closing reflects
the curtailment by excluding the transaction from the schedule. If the curtailment of a Next Hour
10 transaction occurs during the period between market closing and ramping, a revised Schedule
Summary reflecting the curtailment is sent to the user immediately following the Acknowledge Curtail
message.

66980 " 080000
15 The Seller is also notified of the curtailment immediately after the curtail initiator presses the
Confirm button. In this example, two of the Seller's transactions have been curtailed. CPEX provides
the Seller with a curtailment notification for each transaction. As with the wheelers above, Schedule
Summaries sent to the Seller prior to the Next Hour appropriately exclude the curtailed transactions.
The two Buyers are also notified of the curtailments immediately after the curtail initiator presses the
Confirm button. CPEX provides each Buyer with a curtailment notification for the transaction to
which it is a party. Each Buyer may remove the Acknowledge Curtail notification by pressing the
20 Acknowledge button. As with the Seller, Schedule Summaries sent to each Buyer prior to the Next

0 Hour reflect the curtailment and exclude the transaction.

System Hardware

Figure 61 provides an illustration of the hardware required for the software. Once installed on a general purpose computer 230, the software creates a special purpose machine. A typical configuration consists of a computer 232 having an Intel 486DX 66Mhz CPU, 8 Megabytes of RAM, a data bus to transport data between the CPU and the memory, a power supply to operate the machine, and a 256-color, SVGA display 234 to view and manipulate the screens discussed above. The computer must also have an Ethernet network card, and a router to allow the connection of a Participant's computer to the CPEX Wide-Area Network and other Participant's computers. A keyboard 236 and mouse 238 can be used to enter data. Local telephone carriers install a dedicated telephone line that connects to the long distance carrier. This combination of equipment enables the dispatchers to log into the CPEX system.

Least Cost Path

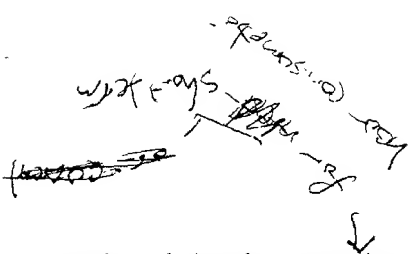
CPEX calculates the path of least cost from any point A to any other point B using pricing and available capacity information from the database. As transactions are consummated and available transmission capacity is consumed on the least cost path, CPEX presents offers to Participants over alternative paths, in next-best cost order. Figure 62 provides an example involving seven participants. Participant A floats an offer to sell 50MWh at \$18/MWh. Assuming all paths have at least 50 MW of available transmission capacity, CPEX then calculates the least cost path from A to G. In this example, the least cost path is through C, who adds \$2.20 for wheeling, and E, who adds \$1.50 for

0 wheeling. The 50 MWh is shown on Participant G's terminal as 50 MWh at \$21.70, and scheduled to enter G's system across the interface with Participant E if consummated.

Figure 63 uses the same pricing as before, with the exception that there is less than 50 MWh of available transmission capacity between C and E. Since this path is not valid for the 50 Mwh sell offer from A to G, CPEX locates the next valid, least cost path. In this example, the sell offer would
5 be presented to Participant G as 50 Mwh at \$21.74, and scheduled to be received across G's interface with if consummated. This feature helps ensure the integrity of the electrical grid.

Although preferred embodiments of the present invention have been described in the foregoing Detailed Description and illustrated in the accompanying drawings, it will be understood that the invention is not limited to the embodiments disclosed, but is capable of numerous rearrangements, modifications, and substitutions of parts and elements without departing from the spirit of the invention. Accordingly, the present invention is intended to encompass such
10 rearrangements, modifications, and substitutions of parts and elements as fall within the scope of the appended claims.

WE CLAIM:

- 
1. A method of selling a quantity of electric energy between at least two participants, said method comprising the steps of:
 - (a) connecting a first participant to a database display;
 - (b) connecting a second participant to the database display; and
 - (c) displaying a price for the quantity of electrical energy.
 2. The method of Claim 1 wherein step of displaying the price further comprises calculating a least cost path for the delivery of the quantity of electric energy from the first participant to the second participant.
 3. The method of Claim 1 wherein step (c) further comprises:
 - (a) displaying a seller's market; and
 - (b) displaying a buyer's market.
 4. The method of Claim 1 wherein step (c) further comprises:
 - (a) recording a transmission limit between said first and second participant;
 - (b) verifying that the quantity of electrical energy is less than said transmission limit.
 5. The method of Claim 1 further comprises classifying the quantity of electrical energy as interruptible or noninterruptible.

6. The method of Claim 1 further comprises:
- (d) consummating a transaction between the participants for the quantity of electrical energy.
7. The method of Claim 6 further comprises:
- (e) curtailing the transaction between the participants.
8. The method of Claim 1 wherein the step of displaying the least cost path comprises
- (a) determining each path for transmitting the electrical energy from the first participant to the second participant; and
 - (b) adding any wheeling charges associated with said paths.
9. The method of Claim 1 further comprises maintaining a participant's identity anonymous.
10. The method of Claim 1 wherein the step of displaying the cost of the electric energy further comprises filtering any offers outside of a predetermined range of price.
11. The method of Claim 1 further comprises displaying a reliability indicator associated with any offer to sell electric energy.

12. The method of Claim 1 wherein the step of displaying further comprises:
- (a) establishing a database of current hour offers;
 - (b) establishing a database of next hour offers;
13. The method of Claim 12 further comprises displaying the next hour offers during the current hour.
14. The method of Claim 13 further comprises stopping the consummation of next hour transactions at a predetermined time during the current hour.

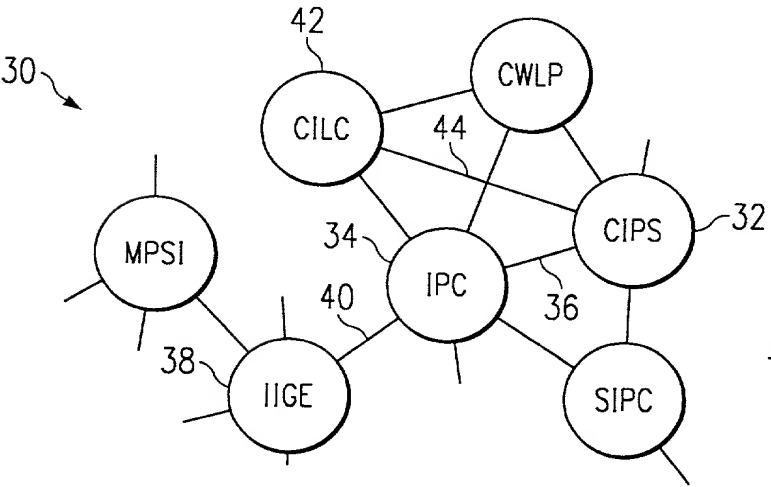
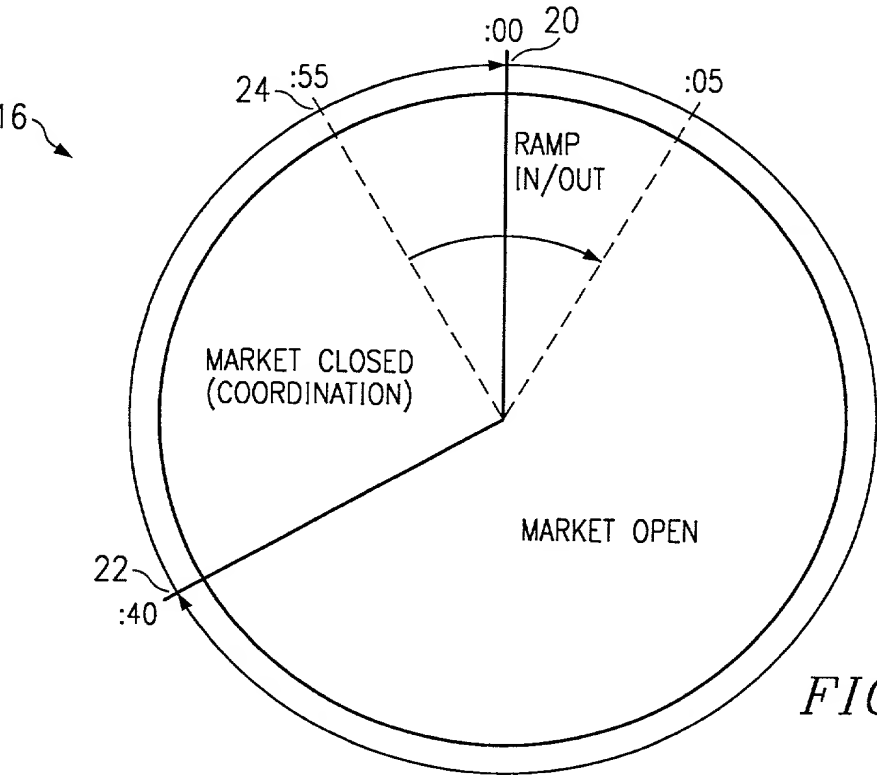
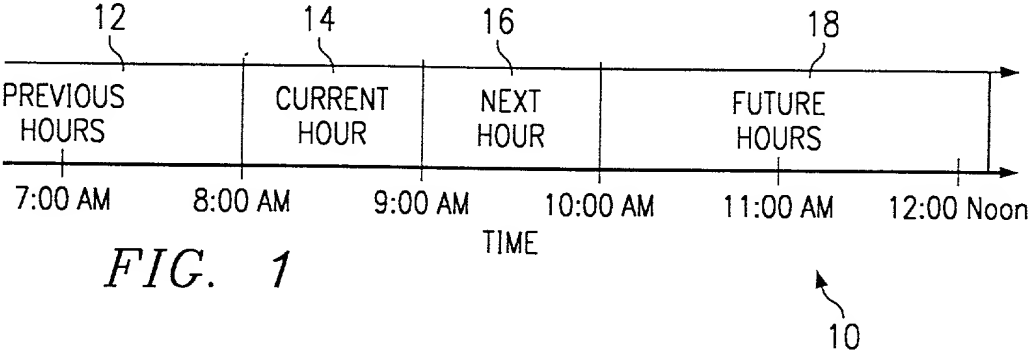
15. An apparatus for the trading of electrical energy between a first and a second utility comprising:

- (a) means for storing at least one offer for the purchase of electrical energy
- (b) means for displaying said at least one offer;
- © means for allowing one of said participant's to accept said offer;

APPARATUS AND METHOD FOR TRADING ELECTRIC ENERGY

ABSTRACT

Electric energy can be traded between connected participants such as utility companies. The present method provides a common marketplace which provides participants the ability to display both buy and sell offers to the other participants. The marketplace also allows the participants to consummate a transaction for a quantity of electrical energy. The method further allows the participants to curtail transactions and the delivery of the electrical energy if necessary.



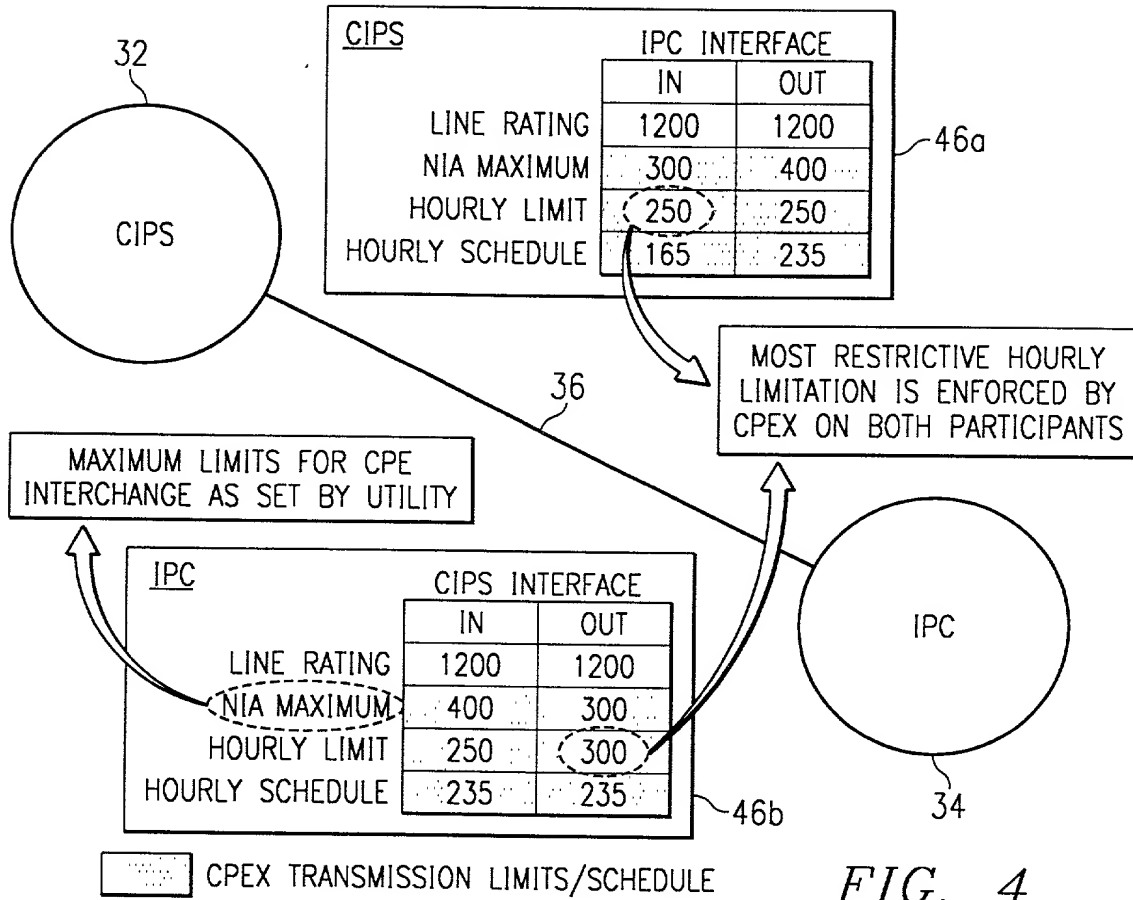


FIG. 4

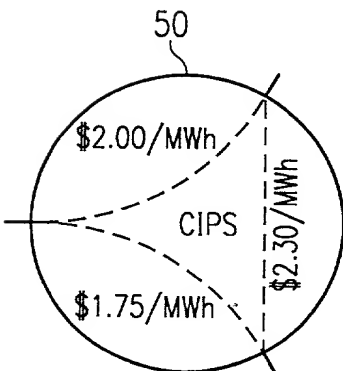


FIG. 5

Login

CPEX™

Continental Power Exchange, Inc.

Version 4.1

Login ID: 62

Password: 64

Login

Quit

Change Password

Help

FIG. 6

Old Password: 76

New Password: 78

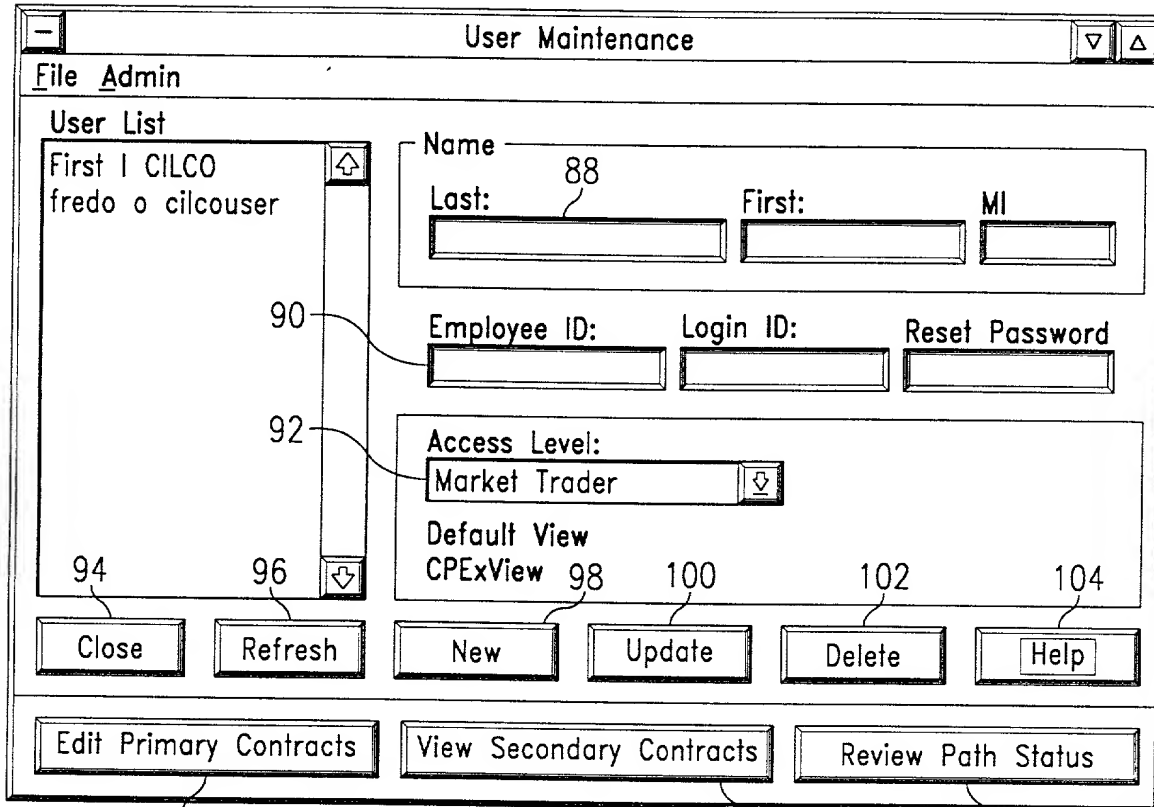
Verify New Password: 80

OK

Cancel

Help

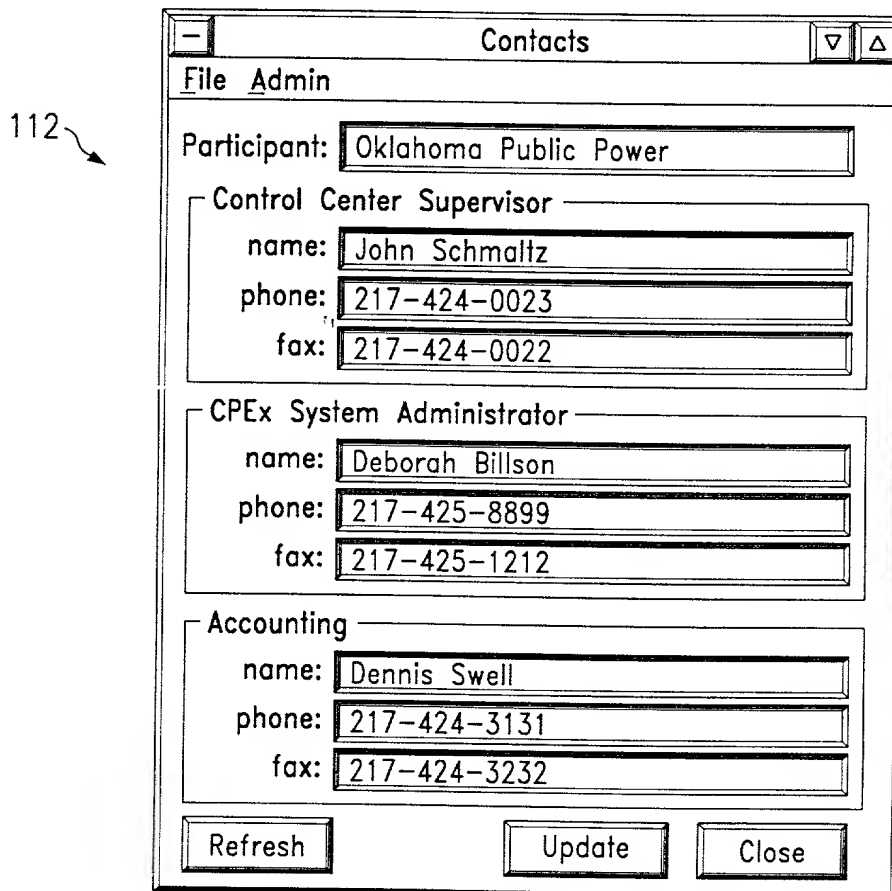
FIG. 7



The 'User Maintenance' window features a menu bar with 'File' and 'Admin'. On the left, a 'User List' contains the entry 'First I CILCO' and 'fredo o cilcouser'. A vertical scroll bar is positioned next to this list. The main area contains several input fields: 'Name' (with a sub-label '88'), 'Last:', 'First:', and 'MI'. Below these are 'Employee ID:', 'Login ID:', and 'Reset Password'. An 'Access Level:' dropdown menu is set to 'Market Trader'. A 'Default View' section includes 'CPExView' and '98'. At the bottom, there are buttons for 'Close', 'Refresh', 'New', 'Update', 'Delete', and 'Help'. A row of three buttons at the very bottom reads 'Edit Primary Contracts', 'View Secondary Contracts', and 'Review Path Status'.

106 108 110

FIG. 8



The 'Contacts' window has a menu bar with 'File' and 'Admin'. It displays contact information for three roles: 'Participant' (Oklahoma Public Power), 'Control Center Supervisor' (John Schmaltz, 217-424-0023, 217-424-0022), and 'CPEx System Administrator' (Deborah Billson, 217-425-8899, 217-425-1212). At the bottom, there are buttons for 'Refresh', 'Update', and 'Close'. A reference number '112' with an arrow points to the 'Participant' field.

112

FIG. 9

Table 1. (continued)	
1.0	0.00
1.5	0.00
2.0	0.00
2.5	0.00
3.0	0.00
3.5	0.00
4.0	0.00
4.5	0.00
5.0	0.00
5.5	0.00
6.0	0.00
6.5	0.00
7.0	0.00
7.5	0.00
8.0	0.00
8.5	0.00
9.0	0.00
9.5	0.00
10.0	0.00
10.5	0.00
11.0	0.00
11.5	0.00
12.0	0.00
12.5	0.00
13.0	0.00
13.5	0.00
14.0	0.00
14.5	0.00
15.0	0.00
15.5	0.00
16.0	0.00
16.5	0.00
17.0	0.00
17.5	0.00
18.0	0.00
18.5	0.00
19.0	0.00
19.5	0.00
20.0	0.00
20.5	0.00
21.0	0.00
21.5	0.00
22.0	0.00
22.5	0.00
23.0	0.00
23.5	0.00
24.0	0.00
24.5	0.00
25.0	0.00
25.5	0.00
26.0	0.00
26.5	0.00
27.0	0.00
27.5	0.00
28.0	0.00
28.5	0.00
29.0	0.00
29.5	0.00
30.0	0.00
30.5	0.00
31.0	0.00
31.5	0.00
32.0	0.00
32.5	0.00
33.0	0.00
33.5	0.00
34.0	0.00
34.5	0.00
35.0	0.00
35.5	0.00
36.0	0.00
36.5	0.00
37.0	0.00
37.5	0.00
38.0	0.00
38.5	0.00
39.0	0.00
39.5	0.00
40.0	0.00
40.5	0.00
41.0	0.00
41.5	0.00
42.0	0.00
42.5	0.00
43.0	0.00
43.5	0.00
44.0	0.00
44.5	0.00
45.0	0.00
45.5	0.00
46.0	0.00
46.5	0.00
47.0	0.00
47.5	0.00
48.0	0.00
48.5	0.00
49.0	0.00
49.5	0.00
50.0	0.00
50.5	0.00
51.0	0.00
51.5	0.00
52.0	0.00
52.5	0.00
53.0	0.00
53.5	0.00
54.0	0.00
54.5	0.00
55.0	0.00
55.5	0.00
56.0	0.00
56.5	0.00
57.0	0.00
57.5	0.00
58.0	0.00
58.5	0.00
59.0	0.00
59.5	0.00
60.0	0.00
60.5	0.00
61.0	0.00
61.5	0.00
62.0	0.00
62.5	0.00
63.0	0.00
63.5	0.00
64.0	0.00
64.5	0.00
65.0	0.00
65.5	0.00
66.0	0.00
66.5	0.00
67.0	0.00
67.5	0.00
68.0	0.00
68.5	0.00
69.0	0.00
69.5	0.00
70.0	0.00
70.5	0.00
71.0	0.00
71.5	0.00
72.0	0.00
72.5	0.00
73.0	0.00
73.5	0.00
74.0	0.00
74.5	0.00
75.0	0.00
75.5	0.00
76.0	0.00

116

114

FIG. 11

Review Contract Path Status Display for CILCO

List Filters

Update List Reset Filters

Seller: **A||** Link: **A||** Buyer: **A||** Path Status: **A||**

	Path (s-w-w-w-w-b)	Status	Start Date	End Date
1	ASSOC>OPPD>MDW>IIGE>IP>CWLP>CILCO			
2	CILCO>CWLP>IP>IIGE>MDW>OPPD>ASSOC			
3	CILCO>IP>IIGE>MDW>ISTATE>SJLP>LES			
4	LES>SJLP>ISTATE>MDW>IIGE>IP>CILCO			
5	CILCO>IP>IIGE>MDW>KCPL>ASSOC>EMPIRE			
6	EMPIRE>ASSOC>KCPL>MDW>IIGE>IP>CILCO			
7	CILCO>IP>IIGE>MDW>KCPL>EMPIRE>SWPCO			
8	SWPCO>EMPIRE>KCPL>MDW>IIGE>IP>CILCO			
9	ASSOC>NPPD>MDW>ISTATE>IIGE>IP>CILCO			
10	CILCO>IP>IIGE>ISTATE>MDW>NPPD>ASSOC			
11	CILCO>CIPS>IP>IIGE>ISTATE>KCPL>OPPD			
12	OPPD>KCPL>ISTATE>IIGE>IP>CIPS>CILCO			
13	BREC>SIPCO>CIPS>CWLP>IP>CILCO			
14	CILCO>IP>CWLP>CIPS>SIPCO>BREC			

Path Status: Valid Starting Date: 5/4/95 Time: 10:41 am

Ending Date: 5/4/95 Time: 10:41 am

Update Path

Close Help

FIG. 12

FIG. 13

CIPS-Market Open

Please confirm transmission limits

Interface Name	Max In	Max Out	Limit In	Limit Out
CILC	400	200	150	200
SIPC	175	400	100	200
IPC	250	250	200	200
CWLP	375	200	300	200

0

Confirm

CIPS-Market View Hour Ending: 900

Buy Sell Buy Market Sell Market Schedule

138 140 142 144 146

134

Buy Sell Buy Market Sell Market Schedule

136

B/S MWh N/I Interface

--	--	--

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	150
Wheel	0	0	100

300 In 0 0 Out 300

☐ CILC
☐ CWLP
☐ IPC
☐ SIPC

152

© Text ○ Graph MWh ○ Graph \$

:02

Transmission Future Market Reveal

○ Current ○ Next

Reports Logout Help

FIG. 14

148

B/S	MWh	N/I	Interface

FIG. 15a

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

FIG. 15b

154 ☒ Text ☐ Graph MWh ☐ Graph \$

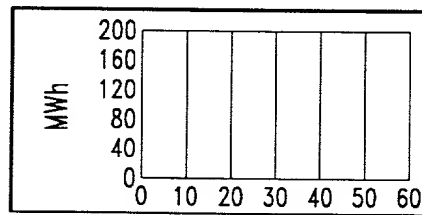


FIG. 15c

☐ Text ☒ Graph MWh ☐ Graph \$

156

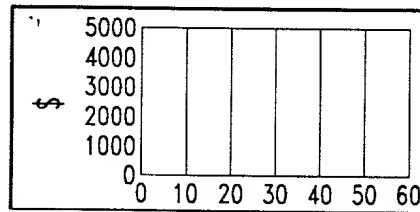


FIG. 15d

☐ Text ☐ Graph MWh ☒ Graph \$

158

300 In 0	0 Out 300
<input type="checkbox"/> CILC	
<input type="checkbox"/> CWLP	
<input type="checkbox"/> IPC	
<input type="checkbox"/> SIPC	

FIG. 15e

140
138

CIPS-Market View Hour Ending: 900
▼ ▲

Buy
Sell
Buy Market
Sell Market
Schedule

Offers-Not Yet Taken
Withdraw

MWh	\$/MWh	N/I	#Viewers	
				▲
				▼

Add Offers:

MWh	\$/MWh	N/I	Usage Fee		
				▲	Send
					Add
				▼	Delete

CIPS-Market View Hour Ending: 900
▼ ▲

Buy
Sell
Buy Market
Sell Market
Schedule

Offers-Not Yet Taken
Withdraw

MWh	\$/MWh	N/I	#Viewers	
				▲
				▼

Add Offers:

MWh	\$/MWh	N/I		
			▲	Send
				Add
			▼	Delete

B/S	MWh	N/I	Interface	
				▲
				▼

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

☒ Text
☐ Graph MWh
☐ Graph \$

300 In 0
0 Out 300

☐ CILC

☐ CWLP

☐ IPC

☐ SIPC

:02
Transmission
Future Market
Reveal
☐ Current ☒ Next

Reports
Logout
Help

FIG. 16

CIPS-Market View Hour Ending: 900

Buy Sell Buy Market Sell Market Schedule

Offers-Not Yet Taken Withdraw

MWh	\$/MWh	N/I	#Viewers

Add Offers:

MWh	\$/MWh	N/I	Usage Fee

164

Send
Add
Delete

Buy Sell Buy Market Sell Market Schedule

Offers-Not Yet Taken Withdraw

MWh	\$/MWh	N/I	#Viewers

Add Offers:

MWh	\$/MWh	N/I
20	15.00	1
20	15.00	1
20		

Send
Add
Delete

B/S MWh N/I Interface

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

☒ Text
 ☐ Graph MWh
 ☐ Graph \$

300 In 0 0 Out 300

☐ CILC
 ☐ CWLP
 ☐ IPC
 ☐ SIPC

:02
 Transmission
 Future Market
 Reveal
 ☐ Current
 ☒ Next
 Reports
 Logout
 Help

FIG. 17

Buy Confirmation

Confirm the following transactions to be placed on the Market?

MWh	\$/MWh	N/I
20	15.00	1
20	15.50	1
20	16.00	1

166 FIG. 18 168

663000 / T 663000

CIPS-Market View Hour Ending: 900

Buy Sell Buy Market Sell Market Schedule
Buy Sell Buy Market Sell Market Schedule

Offers-Not Yet Taken 174 Withdraw

MWh	\$/MWh	N/I	#Viewers

Add Offers:

MWh	\$/MWh	N/I	Usage Fee

Send

Add

Delete

Offers-Not Yet Taken Withdraw

MWh	\$/MWh	N/I	#Viewers
20	15.00	1	14
170 20	15.50	1	14
20	16.00	1	14

Add Offers: 172

MWh	\$/MWh	N/I

Send

Add

Delete

B/S MWh N/I Interface

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

☒ Text
 ☐ Graph MWh
 ☐ Graph \$

300 In 0 0 Out 300

☐ CILC
☐ CWLP
☐ IPC
☐ SIPC

:04
Transmission
Future Market
Reveal
☐ Current ☒ Next
Reports
Logout
Help

FIG. 19

00369517 000699

CIPS-Market View Hour Ending: 900
▼ ▲

Buy Sell Buy Market Sell Market Schedule
Buy Sell Buy Market Sell Market Schedule

Ⓢ Interruptible ⓪ Non-Interruptible
Sell Buy

MWh	\$/MWh	#Viewers	PI	Interface
45	16.10	10	95	SIPC
32	16.05	12	86	IPC
110	15.88	7	82	IPC
35	15.76	8	93	IPC
12	15.72	16	78	CWLP
64	15.53	11	84	CWLP
50	15.38	11	91	CILC
42	15.05	13	94	IPC

176
▲
▼

MWh	\$/MWh	#Viewers	PI	Interface
15	16.40	18	92	CWLP
30	16.55	12	88	SIPC
33	16.68	13	84	SIPC
125	16.70	8	93	CILC
140	16.75	4	92	CWLP
87	16.83	6	87	IPC
10	16.98	16	90	CILC
92	17.05	7	89	IPC

▲
▼

MW Filter...
\$/MWh Filter...

Show All
Show All
Filter

178

MW Filter...
\$/MWh Filter...

Show All
Show All
Filter

B/SMWhN/IInterface

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

300 In 0 0 Out 300

	▲
	▼

Ⓢ Text ⓪ Graph MWh ⓪ Graph \$

CILC

CWLP

IPC

SIPC

▲
▼

:08

Transmission
Future Market
Reveal
⓪ Current Ⓢ Next

Reports
Logout
Help

FIG. 20

.CIPS-Market View Hour Ending: 900

Buy Sell Buy Market Sell Market Schedule

☒ Interruptible ☐ Non-Interruptible Sell

	MWh	\$/MWh	#Viewers	PI	Interface
180	45	16.10	10	95	SIPC
	32	16.05	12	86	IPC
	110	15.88	7	82	IPC
	35	15.76	8	93	IPC
	12	15.72	16	78	CWLP
	64	15.53	11	84	CWLP
	50	15.38	11	91	CILC
	42	15.05	13	94	IPC

MW Filter... \$/MWh Filter... Filter

Show All Show All

Buy Sell Buy Market Sell Market Schedule

☒ Interruptible ☐ Non-Interruptible Buy

	MWh	\$/MWh	#Viewers	PI	Interface
	15	16.40	18	92	CWLP
	30	16.55	12	88	SIPC
	33	16.68	13	84	SIPC
	125	16.70	8	93	CILC
	140	16.75	4	92	CWLP
	87	16.83	6	87	IPC
	10	16.98	16	90	CILC
	92	17.05	7	89	IPC

MW Filter... \$/MWh Filter... Filter

Show All Show All

B/S MWh N/I Interface

	MWhs	\$	PI
Buy	0	0	100
Sell	0	(0)	
Net	0	0	
Wheel	0	0	100

300 In 0 0 Out 300

☐ CILC ☐

☐ CWLP ☐

☐ IPC ☐

☐ SIPC ☐

:08 Transmission Future Market Reveal ☐ Current ☒ Next Reports Logout Help

FIG. 21

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Sell Confirmation

Confirm you want to sell
the following transactions?

MWh	\$/MWh	N/I
45	16.10	I
32	16.05	I

Confirm
Cancel

FIG. 22

CIPS-Market View Hour Ending: 900

Buy Sell Buy Market Sell Market Schedule

☒ Interruptible ☐ Non-Interruptible 184 Sell

MWh	\$/MWh	#Viewers	PI	Interface
110	15.88	7	82	IPC
35	15.76	8	93	IPC
12	15.72	16	78	CWLP
64	15.53	11	84	CWLP
50	15.38	11	91	CILC
42	15.05	13	94	IPC
125	15.02	5	88	SIPC
20	14.90	14	93	CILC

MW Filter... Show All \$/MWh Filter... Show All Filter

Buy Sell Buy Market Sell Market Schedule

☒ Interruptible ☐ Non-Interruptible Buy

MWh	\$/MWh	#Viewers	PI	Interface
15	16.40	18	92	CWLP
30	16.55	12	88	SIPC
33	16.68	13	84	SIPC
125	16.70	8	93	CILC
140	16.75	4	92	CWLP
87	16.83	6	87	IPC
10	16.98	16	90	CILC
92	17.05	7	89	IPC

MW Filter... Show All \$/MWh Filter... Show All Filter

B/S MWh N/I Interface

S	45	1	SIPC
S	32	1	IPC

MWhs \$ PI

Buy	0	0	100
Sell	77	(1238)	
Net	77	(1238)	
Wheel	0	0	100

300 In 0 0 Out 300

☐ CILC ☐

☐ CWLP ☐

☐ IPC ☐

☐ SIPC ☐

☒ Text ☐ Graph MWh ☐ Graph \$

:08 Transmission Future Market Reveal ☐ Current ☒ Next Reports Logout Help

FIG. 23

Market Filters

MWh...

☒ Show All

☐ >=

☐ <=

\$/MWh...

☒ Show All

☐ >=

☐ <=

Accept Cancel

FIG. 24

Market Filters

MWh...

☐ Show All 188

☐ >=

☒ <=

\$/MWh...

☐ Show All 190

☐ >=

☒ <=

Accept Cancel

FIG. 25

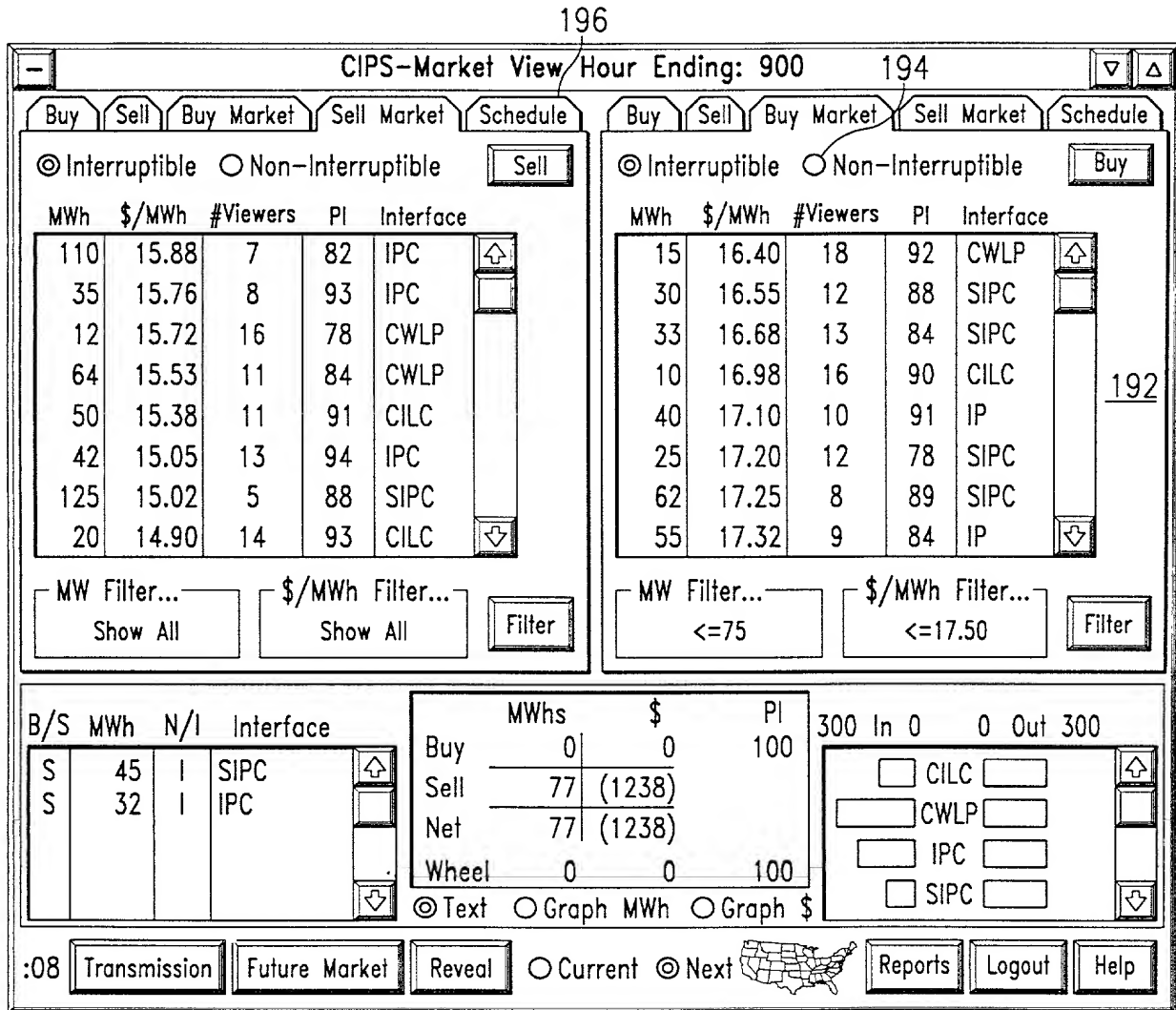


FIG. 26

196

CIPS-Market View

Hour Ending: 900

Buy

Sell

Buy Market

Sell Market

Schedule

☒ Interruptible

☐ Non-Interruptible

MW

\$/MWh

#Viewers

PI

Interface

110	15.88	7	82	IPC
35	15.76	8	93	IPC
12	15.72	16	78	CWLP
64	15.53	11	84	CWLP
50	15.38	11	91	CILC
42	15.05	13	94	IPC
125	15.02	5	88	SIPC
20	14.90	14	93	CILC

MW Filter...

Show All

\$/MWh Filter...

Show All

Filter

Buy Transactions

MW

\$/MWh

N/I

Interface

Curtail

200

Sell Transactions

MW

\$/MWh

N/I

Interface

Curtail

45	16.10	1	SIPC
32	16.05	1	IPC

B/S

MW

N/I

Interface

S	45	1	SIPC
S	32	1	IPC

MW

\$/MWh

PI

Buy	0	0	100
Sell	77	(1238)	
Net	77	(1238)	
Wheel	0	0	100

300

In

0

Out

300

☐ CILC

☐ CWLP

☐ IPC

☐ SIPC

09

Transmission

Future Market

Reveal

Current

Next

Reports

Logout

Help

198

202

FIG. 27

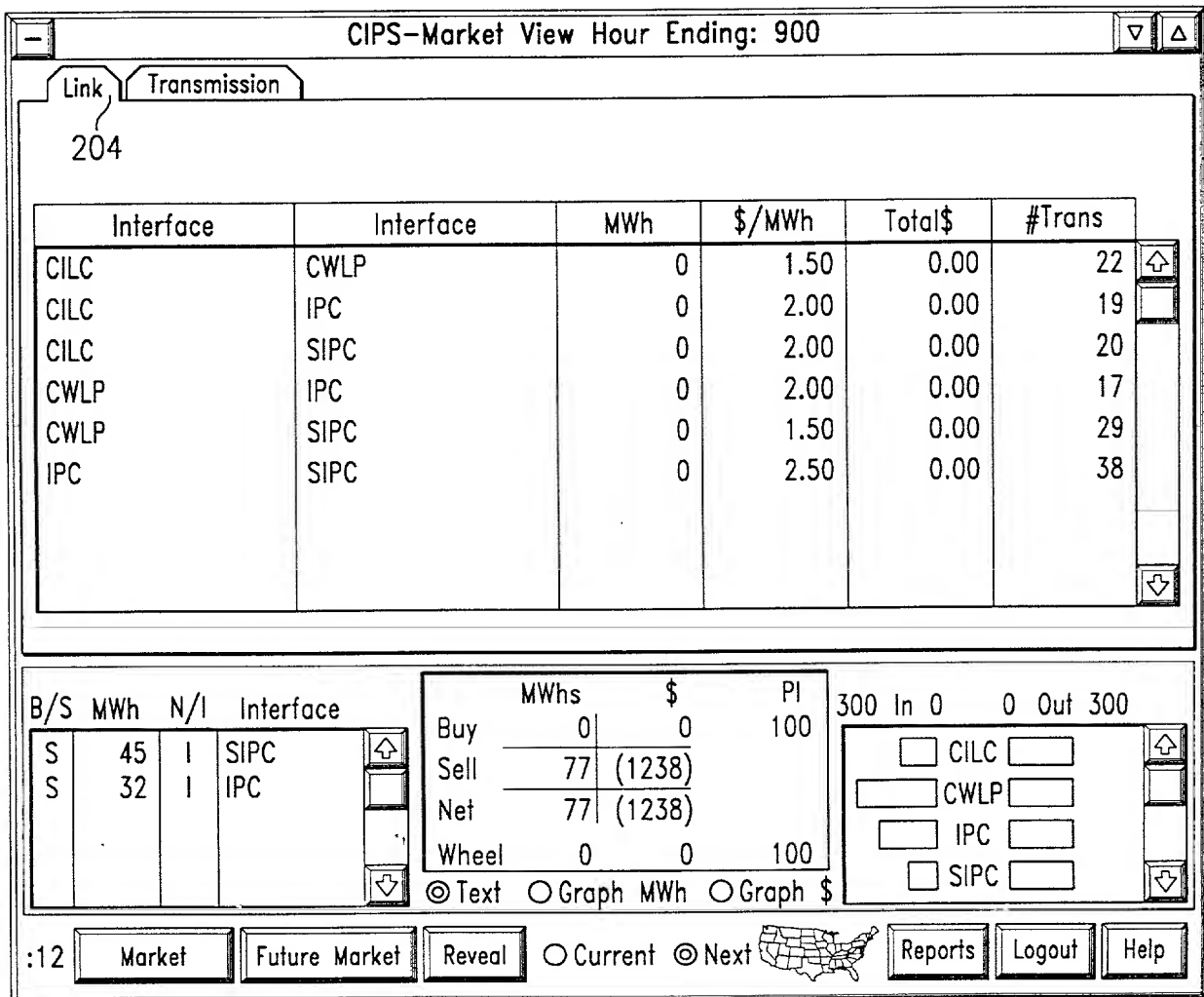


FIG. 28

CIPS-Market View Hour Ending: 900

Link
Transmission

206

Interfaces	Max		Market Limit		Available		Transactions		Sched Activity Wheeling	
	In	Out	In	Out	In	Out	In	Out	In	Out
CILC	400	400	150	250	150	250	0	0	0	0
CWLP	350	375	300	250	300	250	0	0	0	0
IPC	500	500	250	250	250	218	0	32	0	0
SIPC	325	325	100	250	100	205	0	45	0	0

Limit

Neighbor

Update

B/S	MWh	N/I	Interface
S	45	I	SIPC
S	32	I	IPC

	MWhs	\$	PI
Buy	0	0	100
Sell	77	(1238)	
Net	77	(1238)	
Wheel	0	0	100

300 In 0
0 Out 300

☐ CILC
☐ CWLP
☐ IPC
☐ SIPC

⊙ Text ⊙ Graph MWh ⊙ Graph \$

:12

Market

Future Market

Reveal

☐ Current
 ☒ Next

Reports

Logout

Help

FIG. 29

CIPS-Market View Hour Ending: 900

Link
Transmission

Interfaces	Max		Market Limit		Available		Scheduled Activity		Transactions		Wheeling	
	In	Out	In	Out	In	Out	In	Out	In	Out		
CILC	400	400	150	250	90	250	0	0	60	0		
CWLP	350	375	300	250	300	250	0	0	0	0		
IPC	500	500	250	250	250	218	0	32	0	0		
SIPC	325	325	100	250	100	145	0	45	0	60		

Limit
Neighbor

150

152

B/S	MWh	N/I	Interface
S	45	I	SIPC
S	32	I	IPC

	MWhs	\$	PI
Buy	0	0	100
Sell	77	(1238)	
Net	77	(1238)	
Wheel	60	(120)	100

300 In 0
0 Out 300

☐ CILC

☐ CWLP

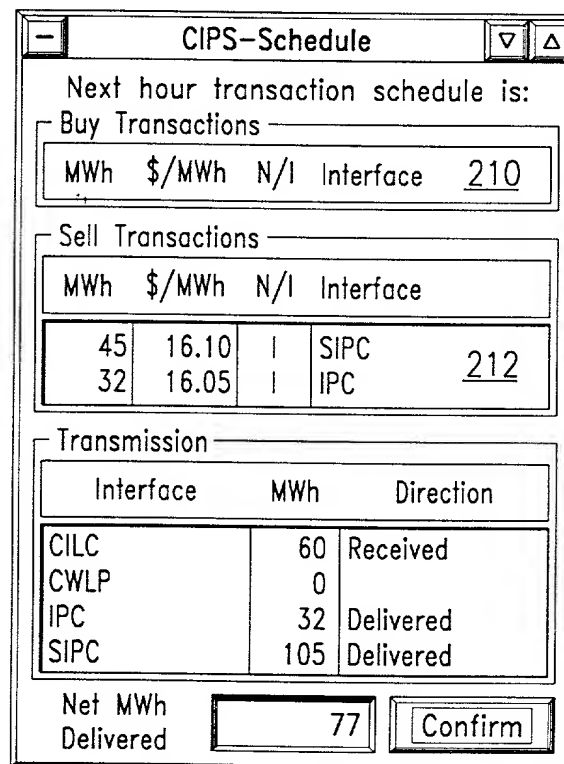
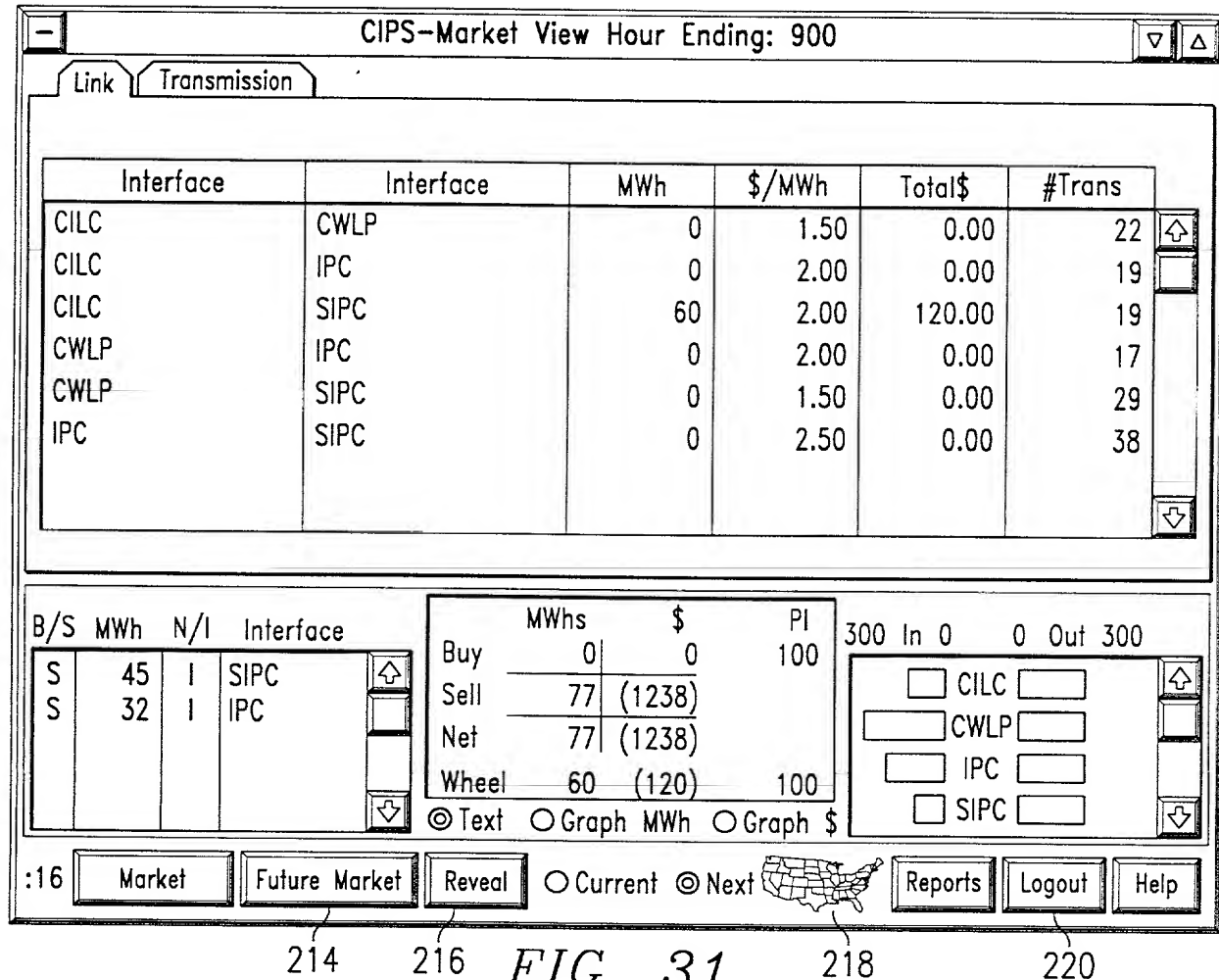
☐ IPC

☐ SIPC

:16

☐ Current
☒ Next

FIG. 30



Future Markets Setup
▼ ▲

Add Buy Offer:

MWh	\$/MWh	N/I	
35	14.00	I	▲
50	13.25	I	▼

Transmission Service \$//MWh:

Interface	Interface	Cost	
CILC	CWLP	1.50	▲
CILC	IPC	2.00	▼
CILC	SIPC	2.00	
CWLP	IPC	2.00	
CWLP	SIPC	1.50	
IPC	SIPC	2.50	▼

Add Sell Offer:

MWh	\$/MWh	N/I	Usage Fee	
40	17.50	I		▲
40	17.50	I		▼
30	19.00	I		
85	28.00	I		

Transmission Limits MWh:

Interface Name	Max In	Max Out	Limit In	Limit Out	
CILC	400	400	150	250	▲
CWLP	350	375	300	250	▼
IPC	500	500	250	250	
SIPC	325	325	100	250	▼

FIG. 33

CIPS-Reveal

Next hour transaction schedule is:

Buy Transactions

MWh	\$/MWh	N/I	S-W-W-W-B

Sell Transactions

MWh	\$/MWh	N/I	S-W-W-W-B
45	16.10	1	CIPS-SIPC
32	16.05	1	CIPS-IPC-IIGE-MPSI

Wheeling Transactions

MWh	\$/MWh	S-W-W-W-B
60	2.00	CILC-CIPS-SIPC-BREC

Net MWh 77 Out Curtail Close

FIG. 34

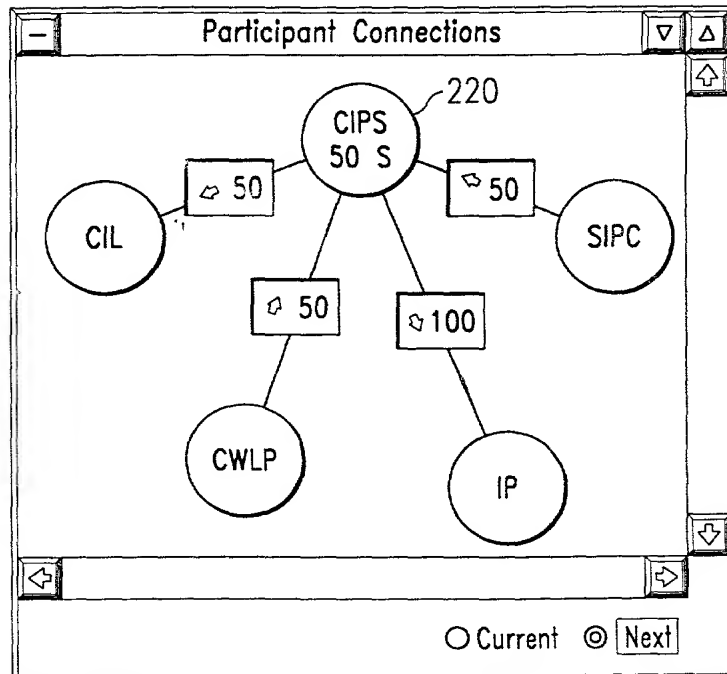


FIG. 35

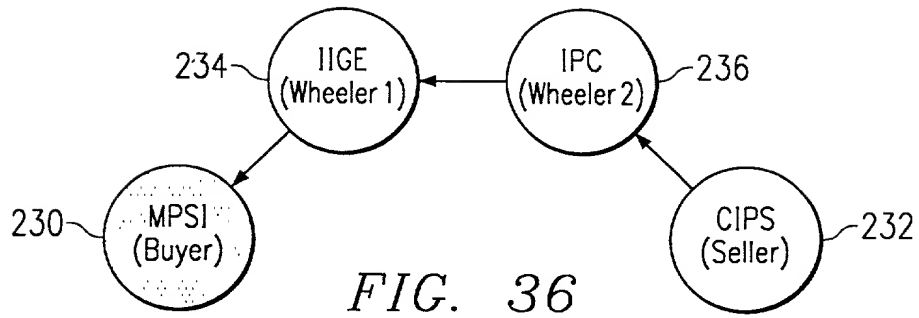


FIG. 37

Initiate Curtail

Confirm the following curtail for the Current Hour:

B/S	MWh	\$/MWh	Interface
Buy	50	22.30	IIGE

Current Time: 11:16
Start Ramp at: 20—242

Ramp for: ☐ 0 Minutes }
 ☒ 10 Minutes } 244

Integrated:

B/S	MWh	\$	Interface
Buy	21	468.30	IIGE

246

Confirm 248 250 Cancel

FIG. 38

Acknowledge Curtail

The following transaction is curtailed for the Current Hour:

B/S	MWh	\$/MWh	Interface
Sell	50	20.00	IPC

Start Ramp at: 11:20
Ramp for: 10

Integrated:

B/S	MWh	\$	Interface
Sell	21	420.00	IPC

Acknowledge 254

FIG. 39

Acknowledge Failure

Please call:

Central Illinois Public Service Co.
(555) 662-5489

Immediately to inform them of curtailment of the following transaction:

B/S	MWh	\$/MWh	Interface
Buy	50	22.30	IIGE

OK

FIG. 40

Acknowledge Curtail

The following transaction is curtailed in the Current Hour:

B/S	MWh	Interface	Interface
Wheel	50	MPSI	IPC

Start Ramp at: 11:20
Ramp for: 10

Integrated:

MWh	\$	Interface	Interface
21	27.30	MPSI	IPC

Acknowledge

FIG. 41

Acknowledge Curtail

The following transaction is curtailed in the Current Hour:

B/S	MWh	Interface	Interface
Wheel	50	IIGE	CIPS

Start Ramp at: 11:20
Ramp for: 10

Integrated:

MWh	\$	Interface	Interface
21	21.00	IIGE	CIPS

Acknowledge

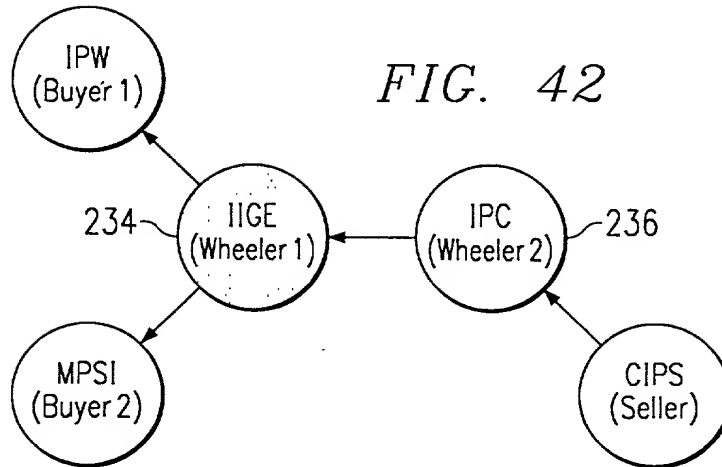


FIG. 42

FIG. 43

Transmission										
Interfaces	Max		Market Limit		Available		Scheduled Activity			
	In	Out	In	Out	In	Out	Transactions		Wheeling	
							In	Out	In	Out
MPSI	400	350	200	350	200	200	0	100	0	50
IPC	500	350	150	350	33	350	0	0	117	0
IPW	700	700	200	250	160	183	40	0	0	67

264

Limit: 150 Neighbor: 180 Update: 262

Initiate Curtail

Confirm the following curtail for the Current Hour:

B/S	MWh	Interface	Interface
Wheel	50	IPC	MPSI
Wheel	67	IPC	IPW

Current Time: 11:16

Start Ramp at: 20 — 268

Ramp for: ☒ 0 Minutes } 270
☐ 10 Minutes }

Integrated:

MWh	\$	Interface	Interface
17	22.10	IPC	MPSI
22	28.60	IPC	IPW

272

Confirm: 274 Cancel: 276

FIG. 44

266

—
Acknowledge Curtail
▽
△

The following transaction is curtailed for the Current Hour:

B/S	MWh	Interface	Interface
Wheel	67	IIGE	CIPS

Start Ramp at: 11:20

Ramp for: 0

Integrated:

MWh	\$	Interface	Interface
22	22.00	IIGE	CIPS

Acknowledge

Acknowledge Curtail

The following transaction is curtailed for the Current Hour:

B/S	MWh	\$/MWh	Interface
Buy	50	22.30	IIGE

Start Ramp at: 11:20
Ramp for: 0

Integrated:

B/S	MWh	\$	Interface
Buy	17	379.10	IIGE

Acknowledge

FIG. 49

Acknowledge Curtail

The following transaction is curtailed for the Current Hour:

B/S	MWh	\$/MWh	Interface
Buy	67	23.55	IIGE

Start Ramp at: 11:20
Ramp for: 0

Integrated:

B/S	MWh	\$	Interface
Buy	22	518.10	IIGE

Acknowledge

FIG. 50

Acknowledge Failure

Please call:

Central Illinois Public Service Co.
(555) 662-5489

Immediately to inform them of curtailment of the following transaction:

B/S	MWh	\$/MWh	Interface
Buy	50	22.30	IIGE

OK

FIG. 51

Acknowledge Failure

Please call:

Central Illinois Public Service Co.
(555) 662-5489

Immediately to inform them of curtailment of the following transaction:

B/S	MWh	\$/MWh	Interface
Buy	67	23.55	IIGE

OK

FIG. 52

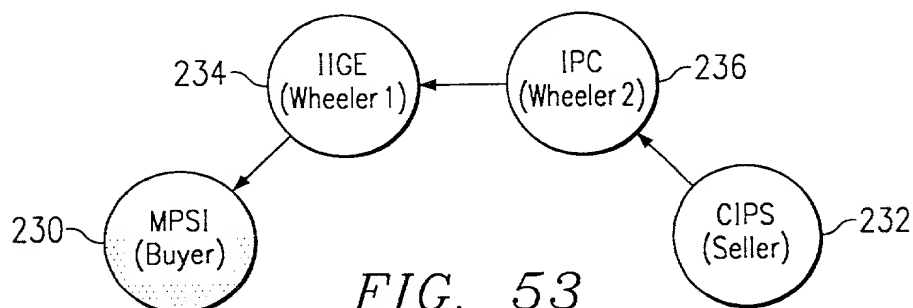


FIG. 53

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Initiate Curtail

Confirm the following curtail for the Next Hour:

B/S	MWh	\$/MWh	Interface
Buy	50	22.30	IIGE

270 272

FIG. 54

Acknowledge Curtail

The following transaction is curtailed Next Hour:

B/S	MWh	\$/MWh	Interface
Sell	50	20.00	IPC

FIG. 55

274

Acknowledge Curtail

The following transaction is curtailed Next Hour:

B/S	MWh	Interface	Interface
Wheel	50	MPSI	IPC

FIG. 56

Acknowledge Curtail

The following transaction is curtailed Next Hour:

B/S	MWh	Interface	Interface
Wheel	50	IIGE	CIPS

FIG. 57

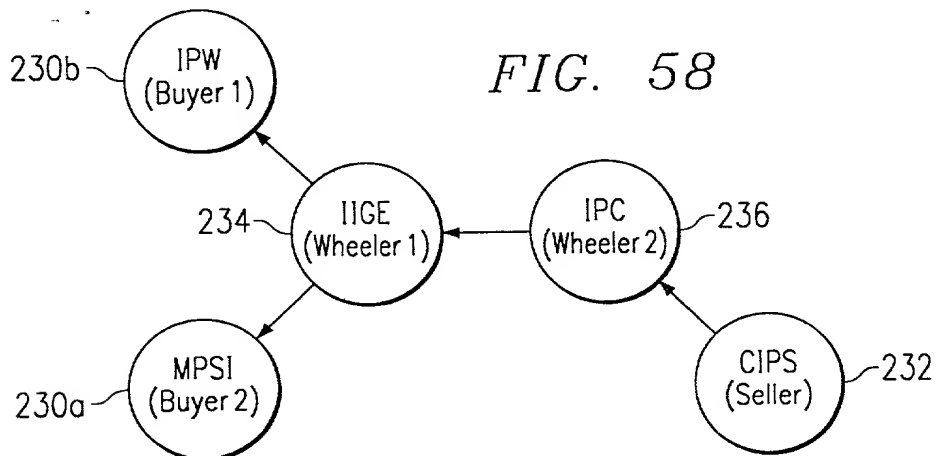


FIG. 59

Transmission										
Interfaces	Scheduled Activity									
	Max		Market Limit		Available		Transactions		Wheeling	
	In	Out	In	Out	In	Out	In	Out	In	Out
MPSI	400	350	200	350	200	200	0	100	0	50
IPC	500	350	150	350	33	350	0	0	117	0
IPW	700	700	200	250	160	183	40	0	0	67
									280	

Limit 150 Neighbor 180 Update 278

Initiate Curtail

Confirm the following curtail for the Next Hour:

B/S	MWh	Interface	Interface
Wheel	50	IPC	MPSI
Wheel	67	IPC	IPW

Confirm 284 286 Cancel

FIG. 60

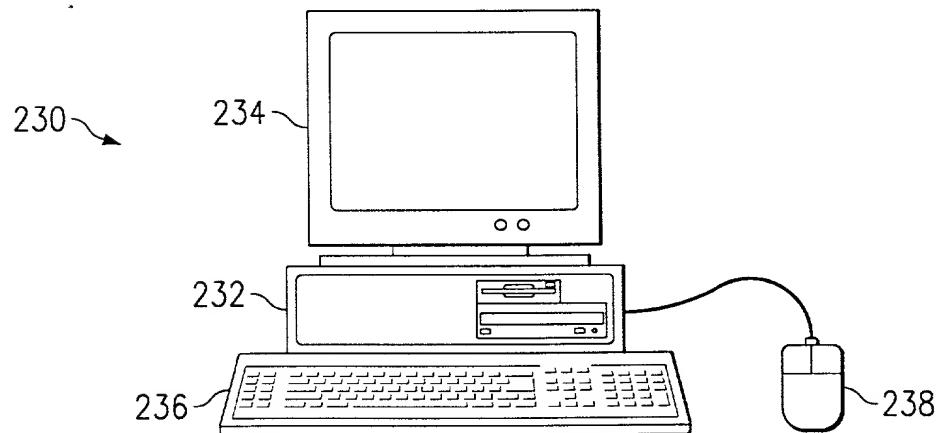


FIG. 61

FIG. 62

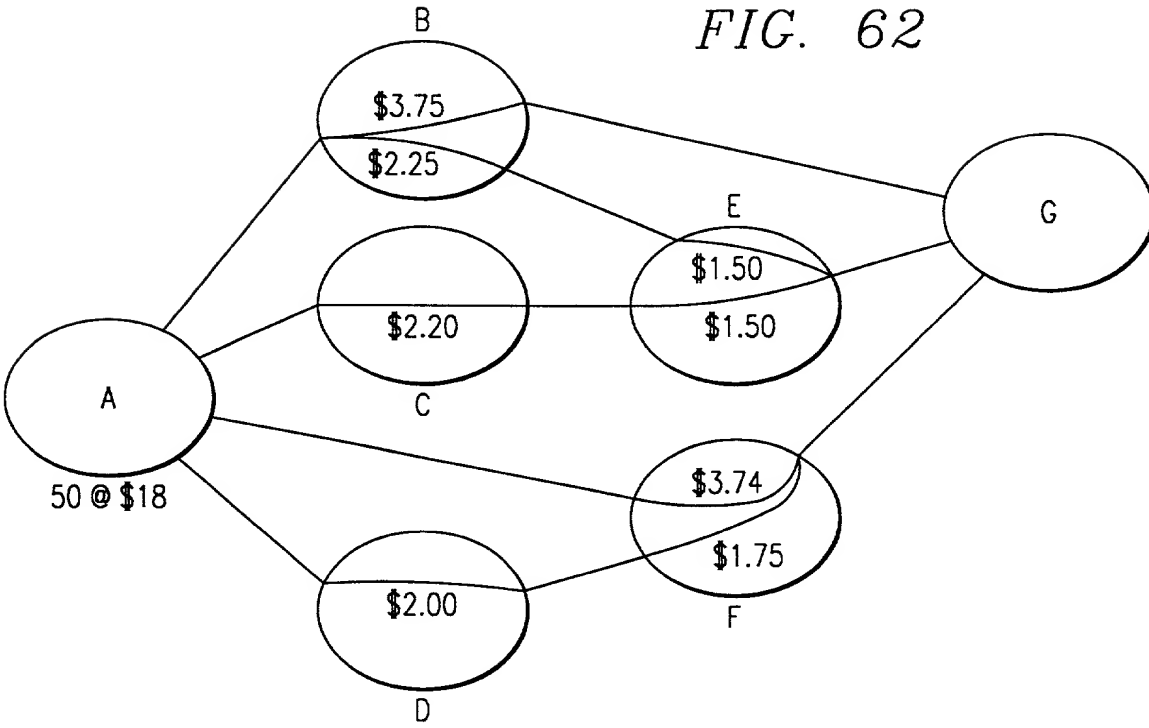
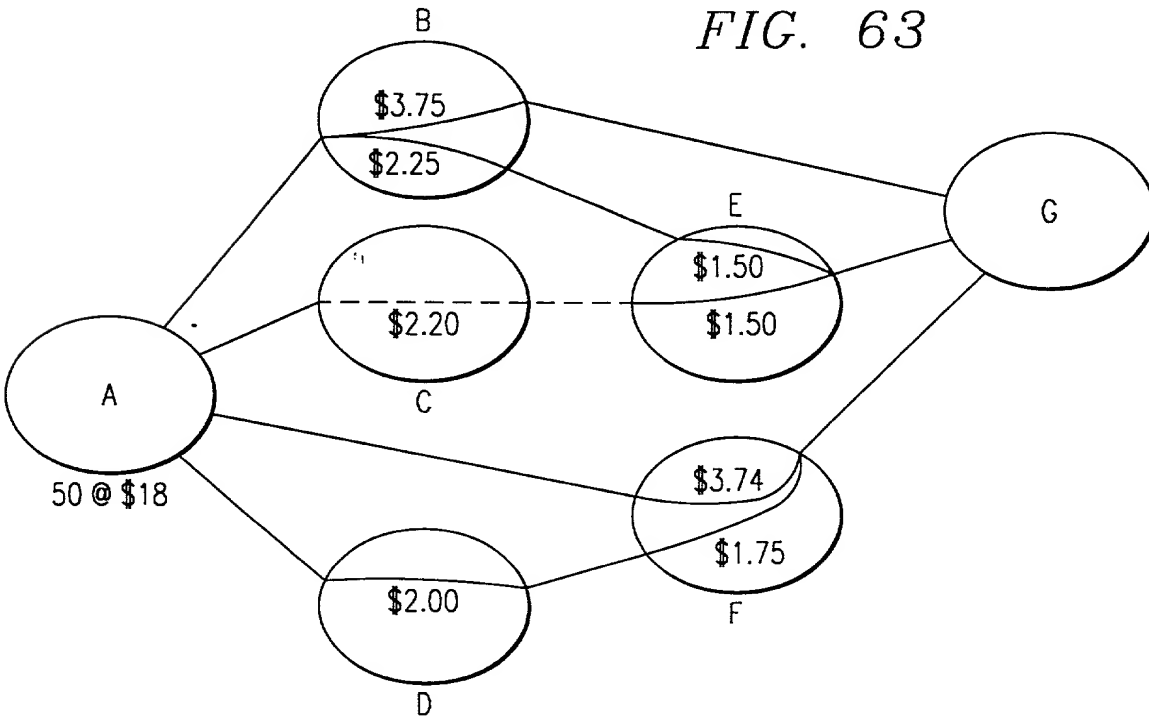


FIG. 63



**DECLARATION AND POWER OF ATTORNEY**

As a below named joint inventor, I hereby declare that:

My residence, post office address and citizenship are as stated below next to my name.

I believe I am an original, first and joint inventor of the subject matter which is claimed and for which a patent is sought on the invention, design or discovery entitled:

APPARATUS AND PROCESS FOR TRADING ELECTRICAL POWER

the specification of which was filed on August 18, 1995 and assigned Serial No. 08/516,646.

I have reviewed and understand the contents of the above-identified specification, including the claims, as amended by any amendment referred to above;

I acknowledge the duty to disclose to the Office all information known to me to be material to the patentability of this application as defined by Title 37, Code of Federal Regulations, § 1.56.

I hereby claim no foreign priority benefits under 35 U.S.C. § 119.

I hereby claim no benefit under Title 35, United States Code, § 120 of any United States application.

I acknowledge the duty to disclose to the Office all information known to me to be material to patentability as defined in § 1.56 which became available between the filing date of any prior application(s) and the national or PCT international filing date of this application.

I hereby appoint:

WILLIAM D. HARRIS, Jr., Registration No. 19,243;
L. DAN TUCKER, Registration No. 22,670;
ROY W. HARDIN, Registration No. 28,304;
WILLIAM D. JACKSON, Registration No. 20,846;
HARRY J. WATSON, Registration No. 29,985;
GEORGE R. SCHULTZ, Registration No. 35,674;
DAVID W. CARSTENS, Registration No. 34,134;
KRISTIN K. JORDAN, Registration No. 37,859;
MICHAEL W. PIPER, Registration No. P39,800; and
CRAIG J. COX, Registration No. P39,643

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all of the firm of HARRIS, TUCKER & HARDIN, P.C., my attorneys with full power of substitution and revocation, to prosecute this application and to transact all business in the United States Patent and Trademark Office connected therewith, and to file and prosecute any international patent applications filed thereon before any international authorities under the Patent Cooperation Treaty.

Send correspondence to: David W. Carstens
Harris, Tucker & Hardin, P.C.
13355 Noel Road, Suite 2100
Dallas, Texas 75240-6604

Direct telephone calls to: David W. Carstens
at (214) 233-5712

Atty. Docket No.: IECO B8157

I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under § 1001 of Title 18 of the United States Code, and that such willful false statements may jeopardize the validity of the application or any patent issuing thereon.

Full name of first inventor: David Tuck
3021 Towneside Ln.
Woodstock, GA 30188

Inventor's signature: David Tuck

Date: 9-26, 1995

Residence:

Citizenship: United States of America

Full name of second inventor: Bruce Weier
4100 Green View Dr.
Urbandale, IA 50322

Inventor's signature: _____

Date: 10/9, 1995

Residence:

Citizenship: United States of America

(next page)

Full name of third inventor: John Stojka
5308 Brooke Farm Dr.
Dunwoody, GA 30338

Inventor's signature: _____

Date: _____, 1995

Residence:

Citizenship: United States of America
50320

Full name of second inventor: Bruce Weir
4100 Green View Dr.
Urbandale, IA 50322

Inventor's signature: _____

Date: _____, 1995

Residence:

Citizenship: United States of America

Full name of third inventor: John Stojka
5308 Brooke Farm Dr.
Dunwoody, GA 30338

Inventor's signature:  _____

Date: 9/26, 1995

Residence:

Citizenship: United States of America
50320



IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

Assignee: Continental Power Exchange, Inc.
Serial No.: 08/516,646
Filing Date: August 18, 1995
Group Art No.: 2411
Examiner: 2305
Title: Apparatus and Method for Trading Electric Energy
Attorney Docket No.: ACONT.0101 (new)

REVISED POWER OF ATTORNEY

Please **revoke** all prior powers of attorney in the above-identified application.

I hereby **appoint** the following attorneys, each with the firm of Carstens Yee & Cahoon, L.L.P.:

David W. Carstens
Duke W. Yee
Colin P. Cahoon

Registration No. 34,134
Registration No. 34,285
Registration No. 38,836

as my/our attorneys or agents to prosecute the application identified above, and to transact all business in the Patent and Trademark Office connected therewith.

Please change the correspondence address for the above-identified application to:

Carstens Yee & Cahoon, L.L.P.
P.O. Box 802334
Dallas, Texas 75380

and direct any calls to **David Carstens** at (972) 997-7290.

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Fi

I am the **Assignee of Record**. A Certificate Under 37 CFR 3.73(b) is attached.

The Commissioner is hereby authorized to charge any additional fees which may be required for filing or during prosecution with the above-identified application or credit any over payment to Deposit Account 50-0392. A duplicate of this sheet is enclosed.

Respectfully submitted,

By:



Brent Comstock, Vice President
Information Services
Continental Power Exchange, Inc.
Assignee of Record

Date:

3/2/98

663030 "AT 663030"

AUG 06 1999

IECO B8157

PATENT

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

In re application of: Intercoast Energy Company (Assignee)
Serial Number: 08/516,646
Filed: August 18, 1995
Group: 2305
For: APPARATUS AND METHOD FOR TRADING ELECTRIC ENERGY

REVOCATION OF POWER OF ATTORNEY

Please revoke any prior powers of attorney granted for the above-identified application.

I hereby appoint the following attorneys:

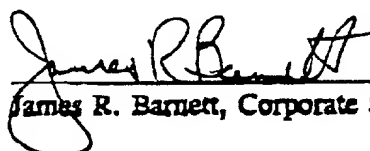
John M. Cone	Registration No. 30,538
David W. Carstens	Registration No. 34,134
George R. Schultz	Registration No. 35,674
William Floyd Clayborn	Registration No. 35,845
Hilda C. Galvan	Registration No. 39,680

all with the firm of Strasburger & Price, L.L.P., to prosecute any matters before the Patent and Trademark Office related to this application.

Please direct all correspondence to the attention of:

David W. Carstens
Strasburger & Price, L.L.P.
4300 NationsBank Plaza
901 Main Street
Dallas, Texas 75202

By:


James R. Barnett, Corporate Secretary